CORRECTION #1

For KCC,Use: Effective Date: .	07/20/2015
District #3	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010

	NTENT TO DRILL Form must be Signed All blanks must be Filled
Must be approved by KCC fiv Form KSONA-1, Certification of Compliance with the Kansas	re (5) days prior to commencing well s Surface Owner Notification Act, MUST be submitted with this form.
07/00/0045	•
Expected Spud Date: 07/20/2015 , month day year	Spot Description:
	SE NW - NW - SW Sec. 16 Twp. 16 S. R. 24 XE W
OPERATOR: License#	feet from N / X S Line of Section
Name: Altavista Energy, Inc.	feet from 🔀 E / 🔲 W Line of Section
Address 1: 4595 K-33 Highway	Is SECTION: Regular Irregular?
Address 2: PO BOX 128	(Note: Locate well on the Section Plat on reverse side)
City: WELLSVILLE State: KS Zip: 66092 +	County: Miami
Contact Person: Phil Frick	Lease Name: Kuhn Well #: A-8
Phone: 785-883-4057	Field Name; Paola-Rantoul
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name: Advise on ACO-1 Must be licensed by KCC	Target Formation(s): Peru
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 495
	Ground Surface Elevation: 1032 Estimated feet MSL
XOil ☐ Enh Rec ☐ Infield ☐ Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
Disposal Wildcat Cable Seismic ; # of Holes Other	Depth to bottom of fresh water: 100
Other:	Depth to bottom of usable water: _300
	Surface Pipe by Alternate:
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20
Operator	Length of Conductor Pipe (if any):
Operator:Well Name:	Projected Total Depth: 800
Original Completion Date: Original Total Depth:	Formation at Total Dépth: Bartlesville
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location:	Well Farm Pond Other:
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR
KCC DKT #: 0CT 16 2015	- Will Cores be taken?Yes XNo
	If Yes, proposed zone:
RECEIVED	·
4	FIDAVIT
The undersigned hereby affirms that the drilling, completion and eventual pi	lugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:	
 The appropriate district office will be notified before well is either plug If an ALTERNATE II COMPLETION, production pipe shall be cement Or pursuant to Appendix "B": Eastern Kansas surface casing order.# 	t by circulating cement to the top; in all cases surface pipe shall be set he underlying formation. strict office on plug length and placement is necessary prior to plugging;
Submitted Electronically	Remember to:
For KCC Use ONLY	
API # 15 - 15-121-31063-00-00	- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
[6 T T T T T T T T T T T T T T T T T T T	

For KCC Use ONLY					
API # 15 - 15-121-31063-00-00					
Conductor pipe required 0	feeț				
Minimum surface pipe required 20	feet per ALT. 🔃 🛛 🗓 II				
Approved by: Rick Hestermann 07/1	6/2015				
This authorization expires: _07/15/2016 (This authorization void if drilling not started wit					
Spud date: Agent:					
Mail to: RCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202					

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Perm	it Expired	Date: \0	15/15
Signature of Operator or Agent:	Permi	1	