

or KCC Use: 03/27/2013	KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION
GAZ Drag VINO	NOTICE OF INTENT TO DOLL

Form C-1 March 2010 Form must be Typed

Must be approved by KCC five	STENT TO DRILL All blanks must be Filled (5) days prior to commencing well
Expected Spud Date: 04/18/2013 ronth day year	Surface Owner Natification Act, MUST be submitted with this form. Spot Description:
OPERATOR: License# 34185 Name: Flintstone Energy, LLC	SE NW SE NE Sec. 8 Twp. 28 S. R. 11 NE W (GACAGO) 1815 feet from N N / S Line of Section 865 feet from N E / W Line of Section
Address 1: 9647 NE COLE CREEK RD	Is SECTION: Regular Inregular?
Address 2: City: ELDORADD State: KS Zip: 67042 +	(Note: Locate well on the Section Plat on reverse side) County: Greenwood
Contact Person: David Stckley	Lease Name: Henderson " A" Well #: 1-8 swd
Phone: 316-321-4815	Field Name: Severy
CONTRACTOR: Licenses Name: Advise on ACO-1 - Must be licensed by KCC	Is this a Prorated / Spaced Field? Target Formation(s): Douglas
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 455
Oil Enh Rec Minfield Mud Rotary	Ground Surface Elevation: 1090 Estimated feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile: Public water supply well within one mile: Yes No
	Public water supply well within one mile: Depth to bottom of frosh water: 50
Other: For noisesOther	Depth to boltom of usable water: 100
_	Surface Pipe by Alternate: \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
lf OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 40
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth: 865 Formation at Total Depth: Douglas
Original Completion Date: Original Total Depth:	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well X Farm Pond Other:
If Yes, true vertical depth;	
Bottom Hole Location: KCC DKT #:	(Note: Apply for Permit with DWR
NOO DAT W.	Will Cares be taken?
APT	
The undersigned hereby affirms that the drilling, completion and eventual pla	FIDAVIT upping of this well will comply with K.S.A. 55 et. seg.
It is agreed that the following minimum requirements will be met:	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
 The appropriate district office will be notified before well is either plugged. If an ALTERNATE II COMPLETION, production pipe shall be comented or pursuant to Appendix "B" - Eastern Kansas surface casing order # 	by circulating cement to the top; in all cases surface pipe shall be set to underlying formation. trict office on plug length and placement is necessary prior to pluggling; ged or production casing is camented in;
Submitted Electronically 15-073-24186	
For KCC Use ONLY	Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification
API # 15 - 15-073-24186-00-00	Act (KSONA-1) with Intent to Drill;
Conductor pipe required 0feet	File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date;
Minimum surface pipe required 40 feet per ALT. I X II	File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;
Approved by: NAOMI JAMES 03/22/2013	Notify appropriate district office 48 hours prior to workover or re-entry; Submit always propert (CR A) office plugging is completed (within 60 days):
This authorization expires: 03/22/2014	 Submit plugging report (CP-4) after plugging is completed (within 60 days): Obtain written approval before disposing or injecting salt water.
(This authorization void if drilling not started within 12 months of approval date.)	If well will not be drilled or normit has expired (See Authorized expiration date)
Spud date:	please check the box below and return to the address below.
	Well will not be drilled or Pennit Expired Date: (0/25/12
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202	Signature of Operator or Agent:
<u> </u>	
	Received

KANSAS CORPORATION COMMISSION

OCT 28 2015