

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

FORM CP-1
Rev. 6/4/84

WELL PLUGGING APPLICATION FORM
(File One Copy)

15-047-06379-0000

API NUMBER None--Old Well. (of this well) 6/88
(This must be listed; if no API# was issued, please note drilling completion date.)

LEASE OPERATOR D. R. Lauck Oil Co., Inc. OPERATORS LICENSE NO. 5427

ADDRESS 221 S. Broadway, Suite 400, Wichita, Ks. 67202 PHONE # (316) 263-8267

LEASE (FARM) Mantey WELL NO. 4 WELL LOCATION C-NE-NE COUNTY Edwards

SEC. 26 TWP. 25 RGE. 16W or TOTAL DEPTH 4466 PLUG BACK TD 4385

Check One:

OIL WELL GAS WELL D & A SWD or INJ WELL DOCKET NO. _____

SURFACE CASING SIZE 13-3/8" SET AT 213 CEMENTED WITH 225 SACKS

CASING SIZE 5 1/2" SET AT 4486 CEMENTED WITH 800 gal Latex SACKS

PERFORATED AT _____

CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE

OPERATOR'S SUGGESTED METHOD OF PLUGGING THIS WELL _____

(If additional space is needed use back of form)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? yes IS ACO-1 FILED? No--Old Well.
(If not, explain)

DATE AND HOUR PLUGGING IS DESIRED TO BEGIN April 15, 1988

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et seq AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Melvin G. Urban PHONE # (316) 564-2013

ADDRESS P. O. Box 488, Ellinwood, Ks. 67526

PLUGGING CONTRACTOR Kelso Casing Pulling LICENSE NO. 683 6050 6/88

ADDRESS P. O. Box 347, Chase, Ks. 67526 PHONE # (316) 938-2457

PAYMENT WILL BE GUARANTEED BY OPERATOR OR AGENT Melvin G. Urban
(Operator or Agent)

DATE: March 29, 1988

RECEIVED
STATE CORPORATION COMMISSION
MAR 31 1988
CONSERVATION DIVISION
Wichita, Kansas

Q

State of Kansas



Kansas Corporation Commission

MIKE HAYDEN
KEITH R. HENLEY
RICH KOWALEWSKI
MARGALEE WRIGHT
JUDITH MCCONNELL
FRANK A. CARO, JR.

GOVERNOR
CHAIRMAN
COMMISSIONER
COMMISSIONER
EXECUTIVE DIRECTOR
GENERAL COUNSEL

CONSERVATION DIVISION
SHARI M. FEIST, DIRECTOR
200 Colorado Derby Bldg.
202 W. 1st Street
Wichita, KS 67202-1286
(316) 263-3238

THIS NOTICE

March 31, 1988

JUN 31 '88

WELL PLUGGING NOTICE

EXPIRES

Mantey #4
C NE NE
Sec. 26-25S-16W
Edwards County

D. R. Lauck Oil Company, Inc.
221 S. Broadway, Ste. 400
Wichita, KS 67202

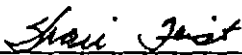
Gentlemen:

This is your notice to plug the above subject well in accordance with the Rules and Regulations of the State Corporation Commission.

Please contact the district office listed below to review your suggested method of plugging five days prior to plugging the well (KAR-82-3-113).

This notice is void after ninety (90) days from the above date.

Sincerely,



Shari Feist
Director
State Corporation Commission

DISTRICT #1 302 W. McArtor, Dodge City, KS 67801 (316) 225-6760

D. R. LAUCK OIL COMPANY, INC. and
SUNRAY MID-CONTINENT OIL COMPANY

Mantey #4

C NE NE Sec. 26-25S-16W
Edwards County, Kansas

Commenced: September 8, 1959
Completed: September 22, 1959

Casing Record: 211' 13 3/8" cemented with 225 sacks
calcium chloride 4 sacks
4475' 5 1/2" cemented with 800 gallons Latex

Elevation: GR 2051; DF 2053; KB 2055

Drillers Log

Sand	195
Shale	270
Sand	274
Skid Rig	
Sand	70
Shale	211
Shale	300
Red Bed (sandy)	1020
Anhydrite	1030
Shale and Shells	2100
Lime and Shale	2630
Shale and Lime	2755
Shale and Shells	3110
Shale and Lime	3415
Broken Lime and Shale	3510
Shale and Lime	3630
Lime and Shale	3705
Heebner	3712
Lime and Shale	3845
Lime	4135
Shale and Lime	4205
Lime	4270
Shale and Lime	4311
Sand	4320
Sand and Chert	4370
Conglomerate and Shale	4441
Chert and Shale	4475 RTD

Tops

	<u>Sample</u>	<u>Welex</u>
Heebner	3706-1651	3704-1649
Toronto	3722-1667	3723-1668
Douglas	3742-1685	3741-1686
Brown Lime	3853-1798	3849-1794
Lansing	3866-1811	3862-1807
Base Kansas City	4146-2091	4148-2089
Basal Pennsylvanian Sand		
	4311-2256	4309-2254
Conglomerate	4336-2281	4334-2279
Kinderhook Shale	4421-2366	4420-2365
Viola	4456-2406	4452-2402
Total Depth	4475-2420	4466-2411

DST #1 (M-D) 4306-4330. Open 1 hour. Good blow throughout. Gas to the surface in 18 minutes. Too small to measure. Recovered 50 feet of gas cut mud. ISIP 1336# 30 minutes. FSIP 1314# in 30 minutes. IFP 25#

DST #2 (M-D) 4337-4370. Open 43 minutes gas to surface in 3 minutes. Guaged 310,000 c.f.g. in 5", 537,000 c.f.g. in 15". Flow beam head plugged. Pulled tool loose, cleaned out head. Reopened tool and flowed oil, estimated well would have flowed oil in 20 minutes. ISIP 1335# in 30 minutes. FSIP 1236# 30 minutes. IFP 502# FFP 845#.

DST #3 (Swift) 4394-4441. Open 1 hour. Weak blow throughout. Recovered 20 feet drilling mud with specks of oil. ISIP 1630# 30 minutes. FSIP 98# 30 minutes. /IFP 44# FFP 60#.

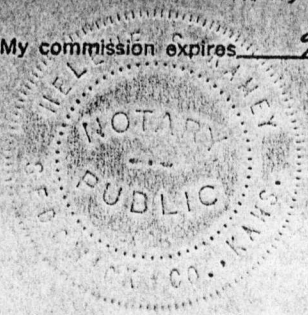
I hereby certify that this is a true and correct log of the above mentioned well, to the best of my knowledge and belief.

Subscribed and sworn to before me this

30 day of September 1959

Shirley S. Ramsey
Notary Public

My commission expires 9/4/62



RECEIVED
STATE CORPORATION COMMISSION

MAR 31 1988

CONSERVATION DIVISION
Wichita, Kansas