RECEIVED
STATE CORPORATION COMMISSION
11974

STATE OF KANSAS STATE CORFORATION COMMISSION

ONSERVATION DIVISION

Form CP-4

Give Alt Information Completely Make Required Affidavit Mail or Deliver Report to:	CONSERVATION Kar	WELL PLUGGING RECORD						
Conservation Division State Corporation Commission	TD Associ			22	″ ar	16		
P. O. Box 17027	Edwa	ras	Count	ty. Sec. <u>43</u> 7		(E)		
Wichita, Kansas 67217	Location as "NE	/CNW4SW4" D B I.	or footage fro	om lines <u>or</u> Company	T. The			
	Lease Owner	Edwards County. Sec. 23 Twp. 25 Rge. (E) 16(W) Location as "NE/CNW4SW4" or footage from lines SE SE NE Lease Owner D. R. Lauck Oil Company, Inc. Lease Name Ansel Well No. 1 Office Address 301 S. Broadway, Wichita, Kansas 67202 Character of Well (completed as Oil, Gas or Dry Hole) oil Date well completed 19 Application for plugging approved 19 Plugging commenced May 8 19.744						
	Cffice Address							
	Character of We							
	o Application for p							
{ i i	Plugging comme							
	Plugging comple	ted		June I		19_74_		
	Reason for abanc	Reason for abandonment of well or producing formation depleted If a producing well is abandoned, date of last production 19						
1 i i i								
Locate well correctly on above	_		n the Conserv	ation Division o	or its agents befor	re plugging was com-		
Section Plat	menced? <u>ye</u>	<u>s c</u>	P Bib	ongtoin				
Name of Conservation Agent who	supervised plugging of this	well G.	L. DTD	ers ceru		1.725 -		
Producing formation			Botton	n	Total Depth of	Well 4 (22 Feet		
Show depth and thickness of all w	ater, oil and gas formations	3.						
OIL, CAS OR WATER RECO	ORDS				•	CASING RECORD		
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED DUT		
TOMMATION	, Marino	0	3351	8 578"	3351	none		
			1,7331	ETW.	47331	2276.20		
	·		 4122	7.2	 4122- 			
			1	 				
1.00	· 		-}	 	 			
			<u> </u>	 	 	· · · · · ·		
				<u> </u>				
Sanded back to Sun Cementing Consacks of gel and	4200' and dump	well p	umping:	cement. in 2 sack	s of hull	Ls, 10		
			 					
				·		 _		
ъ				<u> </u>				
								
						·		
		<u> </u>						
No. of the last of								
Name of Plugging Contractor	PIPE PULLERS.	TNC -	essury, use BACI	C of this sheet)				
Address			Kansas (57526				
tara.	2021 4000 2111	incou,	uambab (31520				
	·							
STATE OFKANSAS	, COUN	TY OF _B	ARTON		58.			
Evelyn Ro	<u>th</u>		(employee of	owner) or (and	er-or-coemter)	of the above-described		
well, being first duly sworn on oa	th, says: That I have kno	wledge of the	facts, statem	ents, and matte	rs berein contain	ed and the log of the		
above-described well as filed and	that the same are true and	correct. So	help me God	• ^	4	, and the log or the		
		Signature)	Enal.	a Kit	k.			
	(~~\mustare)		1 2 2 7				
			Ellim		sas Address	···		
SUBSCRIBED AND SWORN TO E	before me this 28th	day of	Jane		Address)	'4		
J.		uay or	20		1/2	<u>- F-</u>		
i रेसा _म ी-	ז מי ז מפר		- Co	ug !	1110	40-		
м Рар	10. 1975			<i>I</i> =		/ Notseu Public.		

Ansel #1

Lime & shale

Shale & Lime

Lime & shale

Lime & chert

Lime & shale

lime & shale

shale-cherty lime

lime, shale & sand

Viola Lime, shale & chert

chert & shale

Lime

Lime

shale

Viola

Viola

Simpson Dolomite

Commenced: February 23, 1958 March 12, 1958 Completed:

SE NE Sec.23-25S-16W
Edwards County Kansas

STATE CORPORATION COMMISSION cem.with 250 sacks Colliserva 700 1974
Calcium Chloride 4 sacks Wichita, Kansas Casing Record: 335 ft. 8 5/8" cem. with 250 sacks

4733 ft.	5111	Calcium Chloride 4 s cem.with 125 sacks	ackservar.	1974 - SION	
4100 16	. 02	Com. With 120 Sacks	Wichita, Kansa	'Van	
Elevation: GR 2057; DF	2060;	KB 2062.		SION	
Drillers Log		Tops			
Shale & sand	40	Heebner	<u>Sample</u> 3707-1645	Welex 3706-1644	
sand	200	Toronto	3726-1664	3726-1664	
Blue Shale	305	Douglas	3743-1681	3743-1681	
sand	316	Brown Lime	3848-1786	3847-1785	
shale & shells	335	Lansing	3865-1803	3865-1803	
Red Bed, Shale & shells	760	Base Kansas City	4138-2076	4139-2077	
Red Bed & Shells	1046	Conglomerate	4298-2236	4298-2236	
Anhydrite	1060	Cherty sand	4320-2258	4318-2256	
shale & shells	1335	Kinderhook	4340-2278	4338-2276	
shale, Shells & Salt	1690	Viola	4397-2335	4397-2335	
shale & shells	1925	Simpson	4608-2546	4608-2546	
Lime & shale	2130	Arbuckle	4683-2621	4684-2622	
lime	2387	Rotary Total Depth	4733-2671	4735-2673	
Cherty lime	2410	DST #1 (S) 4293-433	M strong blo	w Cae to	
lime & shale streaks	2415		in 38 min. R		
Lime & shale	3405		gas and slig		
Lime	3515	cut mud.	60 ft. heav	ily oil	
Shale & Lime	3570	and gas	cut mud; 60	gassy	
7.5 011- 0.600		, , , ,		" · · · · · · · · · · · · · · · · · · ·	

3680

3745

4105

4299

4370

4397

4405

4440

4500

4540

4555

4584 4615

4655 4684

4733 RTD

· 3850

DST #2 (S) 4340-4370; open 1 hr.weak. blow 20 min. and died; recov. 31' drilling mud; ISIP 800# in 30 min. FSIP 0# in 60 min. FP 0#.

FFP 80#:

muddy oil ISIP 1520#in 30° (

FSIP 1360# in 60": _FP 40#,

SE SE NE Sec.23-25S-16W

P. R. LAUCK OIL COMPANY: INC.

301 SOUTH BROADWAY EACHAN & ATTHOLW