FORM CP-4

 $P_{\bullet}B_{\bullet}$

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
P. O. BOX 17027
EICHITA. KANSAS G7217

WELL PLUGGING RECORD

WICHITA, KANSAS 67217	J	Edwards	_ Count	v. Sec. 23 T	wn. 25 Rge.	$\underline{16}$ (E) $\underline{\hspace{1cm}}$ (W)			
NORTH	Location as "NI	E/CNW#SW#"	or footage fro	m lines C S	NE				
NORTH	Location as "NE/CNWXSWX" or footage from lines C SW NE Lease Owner D. R. Lauck Oil Co.								
1 1 1 1	Lease Name Ansel #2 Well No								
1 1 1 1	Office Address Ellinwood, Kansas 67526								
Character of Well (completed as Oil, Gas or Dry Hole) Oil Well									
	Date well completed June 0,								
\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	Application for	plugging filed_		t 27,		1975			
23	Application for		ved Sept	ember 3,		19/3			
	Plugging commenced 4/17 19 19								
1	Plugging completed 9/12/75 19								
 	Reason for abandonment of well or producing formation depleted.								
					A	15 05			
	If a producing well is abandoned, date of last production August 15, 1975								
Locate well correctly on above Section Plat	Was permission obtained from the Conservation Division or its agents before plugging was com-								
	menced?	•	Biberstei	n					
Name of Conservation Agent who supervi	ised plugging of this	3 WCLI				Well 4386 Feet			
Producing formation. Sandy Con			Hotton		Total Depth of	Well4300_F			
Show depth and tlackness of all water, of	d and gas termation	15.							
OIL, CAS OR WATER RECORDS					(CASING RECORD			
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED DUT			
Sandy Conglomerate	Oil	4337	4341	8-5/8	347				
Cancy Congresser			1232	5111	4420	none -			
		 			4420	3420.			
		 							
		 							
		<u> </u>							
Ran sand to 4200 Shot pipe at 3640. Pumped well with 3. PLUGGING COMPLETE	3540° 344	l', pulle	d 105 jo	ints of 5^{1}	" casing.	ment.			
·				·					
									
Name of Plugging Contractor KELSO CASING PULLING Address CHASE, KANSAS									
STATE OF	INSAS DARRELL KE		RICE		, 58.				
well, being first duly sworn on oath, say above-described well as filed and that the	vs: That I have kn he same are true ar	owladge of the	facts, stateme	ents, and matter	er or operator) s herein contain	of the above-described and and the log of the			
		<u></u>		CHVCE	KANGAG				
CHASE, KANSAS									
SUBSCRIBED AND SWORN TO before	me this 16t	hday of	Se	ptember	19	75			
My commission expire Rice (ET MELCH County, Ks xp. Feb. 15, 1979	- Similar (S.)	105 100 00 00 00 00 00 00 00 00 00 00 00 00	D MICSION 5	Dnee	Notary Public.			
		GOMBERY Wilh	1611 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	, M					

D. R. Lauck 0il Company, Inc.

Ansel #2

C SW NE Sec. 23-25S-16W Edwards County, Kansas

May 13, 1959 May 24, 1959 Commenced: Completed:

Casing Record:

343' 8 5/8" cem.with 225 sacks Calcium Chloride 5 sacks 4420' $5\frac{1}{2}$ " cem.with 600 gals.Latex

Elevation: GR 2063; DF 2065; KB 2067

Drillers Log		Tops					
				Sample Sample	Welex		
Clay & sand	35	Heebner		3710-1643	3708-1641		
sand	223	Toronto		3730-1663	3728-1661		
shale	315	Douglas		3748 -1 681	3746 -1 679		
sand	325	Brown Lime		3852-1785	3850-1783		
sha1e	410	Lansing		3869-1802	3868-1801		
red bed	630	Base Kansas C		4142-2075	4140-2073		
sand & red bed	700	Conglomerate		4305-2238	4304-2237		
red bed & shale	1047	Sandy Conglom		4326-2253	4324-2257		
Anhydrite	1070	Kinderhook sh		4344-2283	4347-2280		
shale, shells & red bed	1450	Viola		4395-2328	4394-2327		
shale & shells	1925	Total Depth		4320-2353	4320-2353		
shale & lime	2070	zotan -opon		4000 0000	1020 2000		
lime & shale	2650	DST #1 (Sun)	4296-4320	open 1 hr;	weak blow		
shale & lime	3350	"- (Duil)	throughout;				
Lime & shale	3630		ISIP 340# 1				
lime	3750			n 30 min.			
sha1e	3850		2022 0// 2	AL OU MARIE			
Lime & shale	3880	DST #2 (Sun)	4312-4351	open 1 hr:	weak blow		
Lime	4205				ft slightly		
Lime, shale, chert & sand	4275		oil specked				
lime & shale	4308		30 min. F				
chert	4330				# FFP 120#.		
chert & shale	4351			37 === 90			
sha1e	4375						
sand & shale		R.T.D.					

D.R. LAUCK OIL COMPANY, INC.

301 SOUTHEROADWAY

WICKHALL 2, KANSAS

STATE COSTORMIC! COMMISSION

AUG 2 9 1975

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