STATE OF KANSAS STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely									
Make Required Affidavit	Fore	d	Cour	ity. Sec.	17 Twp.	<u>25s</u> Rge23	<u>₃_</u> ⋤∕₩		
Mail or Deliver Report to	Locatio	on as "NE/	cnw}sw}'	or foota	ge from li	ines			
Conservation Division C NW SE									
State Corporation Comm.	Lease (Owner Ana	larko Pr	oduction (Company				
245 North Water	Lease 1	Lease Name DYSON "A" Well No. 1							
Wichita, KS 67202	Office Addressp. O. Box 351, Liberal, Kansas 67901								
	Charact	ter of Wel	O. BOX	leted as O	dil Gas o	r Dry Hole)			
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				Dry Hole					
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		ation for		g approved		5/6	1979.		
1		ng commenc			<u> </u>	5/7	1979		
		ng complet				5/7	19 <u>79</u>		
	Reason	for aband	onment c	of well or	producing	g formation	i		
				Dry					
1 1 1	If a pr	coducing w	ell is a	bandoned,	date of 3	last produc	tion		
					···		1.9		
Locate well (perectly on above	Was per	rmission o	btained	from the	Conservati	ion Divisio	n or		
Locate well correctly on above Section Plat	its age	ents befor	e pluggi	ing was co	mmenced?_	_yes			
Name of Conservation Agent who s	upervised	plugging	of this	well Mar	cion Schmid	dt			
roducing formation	Der	oth to top	Вc	ottom	Total Dep	oth of Well	5555		
Show depth and thickness of all	water, oil	L and gas	formatic	ons.					
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OIL, GAS OR WATER RECORDS				•	ſ	CASING RECO	ายา		
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Describe in detail the manner		 	<u> </u>	<u></u>	L				
feet for each plug Spotted 70 sxs cmt @ 630, 20	set				ween cmt r	feet t			
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(If additional de	scription	is noose	9777 1166			+)			
	_	Jones, Inc		S DITOR OI	chia shee	- /			
Name of Plugging Contractor	Gabber t-	dones, inc	·						
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TATE OF . KANSAS	COUN	TY OF		WARD.		ss.			
Paul Campbell				yee of own		%%x &&x &&x&			
f the above-described well, being									
he facts, statements, and matter	rs herein	contained	and the	log of th	se above-d	escribed we	e11		
s filed and that the same are to	rue and co	rrect. Sc	he/lp m	e/God 7	// //				
	/ 0:	<i>I</i>	a (11		1/20//				
	(51g)	nature) <u>//</u> (left.	Kennf	per-				
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SUBSCRIBED AND SWORN TO befo	ore me thi	s 12 M	day	/	(ddress)	, 197	9		
	Y-J. WILLIAMS	7 5	Sewer	Out The	le):00.	in mo			
Seward (County, Kansas Exp. 11/21/82			J. J.	No	tary Public	c.		
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KANSAS DRILLERS LOG KEANS AS DRILLERS LOG API No. 15 — 057 — 20,132 General County Number General Andderko Production Co. Address Box 351 Liberal, Kansas 67901 Well No. #1			$\overline{}$		RTANT				
API No. 15	KANSAS DRILLE	RS LOG	O K	ans. Geo. St amples on t	irvey requals.	est	, –	s 17 T	25 g 23 ¥
Capacitation Capa			2	20,132			1		11
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Well No. #1 Learn Name Dyson "A Footage Location Dyson "A 1980" foot from (E) NW line 1980 feet from NW (S) line 1980" foot from (E) NW line Principal Contracters (Sabbert-Jones, Inc. Speck both	Address			(7001					
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INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.