

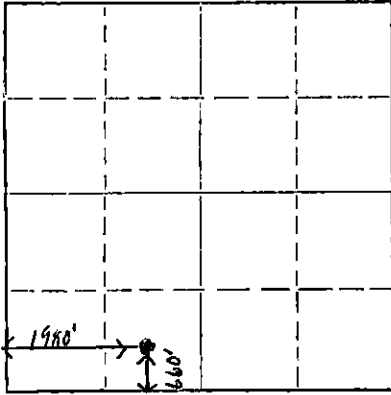
STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above
Section Plat

Finney County, Sec. 18 Twp. 25 Rge. 34 (E) W (W)
Location as "NE/CNWxSWx" or footage from lines C, SE SW 1980' FWL 660 FSL
Lease Owner Helmerich & Payne, Inc.
Lease Name USA "G" Well No. 1
Office Address Box 558 Garden City, Kansas 67846
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed _____ 19____
Application for plugging filed Verbal 4-29 19 74
Application for plugging approved 4-29 19 74
Plugging commenced 4-29 19 74
Plugging completed 4-29 19 74
Reason for abandonment of well or producing formation Dry

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Ed. Eaves
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 5193 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
		0	834	8-5/8"	834	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Plugged well as follows:

5193' - 5143'	Heavy rotary mud
5054' - 5143'	30 sx common cement
5054' - 802'	Heavy rotary mud
697' - 802'	35 sx common cement
697' - 45'	Heavy rotary mud
45' - surface	Spot Halliburton wiper plug @ 45'. Dumped 2 sx hulls on plug. Pumped 15 sx common cement.

RECEIVED
STATE CORPORATION COMMISSION

JUN 3 1974

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Rains & Williamson Oil Co., Inc.
Address 435 Page court 220 W. Douglas Wichita, Kansas 67202

STATE OF Kansas, COUNTY OF Finney, ss.
Tom Carroll (employee of owner) or ~~(owner)~~ of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Tom Carroll

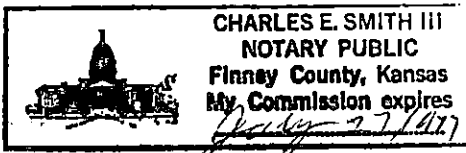
Box 558 Garden City, Kansas 67846
(Address)

SUBSCRIBED AND SWORN TO before me this 12 day of May, 19 74

Charles E. Smith III

My commission expires July 27, 1977

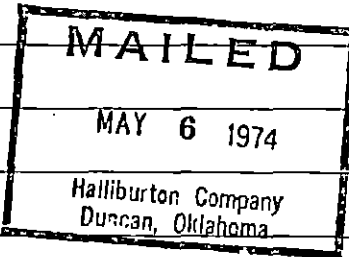
Notary Public.



FLUID SAMPLE DATA		Date	4-28-74	Ticket Number	699697
Sampler Pressure _____ P.S.I.G. at Surface	Recovery: Cu. Ft. Gas _____	Kind of Job	STRADDLE TEST OPEN HOLE	Halliburton District	LIBERAL
cc. Oil _____	cc. Water _____	Tester	BURR	Witness	MARSHALL
cc. Mud _____	Tot. Liquid cc. _____	Drilling Contractor	R & W OIL COMPANY	SM NM S	
Gravity _____ ° API @ _____ °F.	Gas/Oil Ratio _____ cu. ft./bbl.	EQUIPMENT & HOLE DATA			
RESISTIVITY _____	CHLORIDE CONTENT _____	Formation Tested	Lansing F		
Recovery Water _____ @ _____ °F. _____ ppm	Recovery Mud _____ @ _____ °F. _____ ppm	Elevation	2990' _____ Ft.		
Recovery Mud Filtrate _____ @ _____ °F. _____ ppm	Mud Pit Sample _____ @ _____ °F. _____ ppm	Net Productive Interval	22' _____ Ft.		
Mud Pit Sample Filtrate _____ @ _____ °F. _____ ppm	Mud Weight 9.4 vis 54 cp	All Depths Measured From	Kelly Bushing		
		Total Depth	5193' _____ Ft.		
		Main Hole/Casing Size	7 7/8" - 8 5/8"		
		Drill Collar Length	177' _____		
		Drill Pipe Length WP 964' - 2895' I.D. WP 2.764" - 3.826"			
		Packer Depth(s)	4068' - 4075' - 4110' _____ Ft.		
		Depth Tester Valve	4051' _____ Ft.		

Cushion	TYPE	AMOUNT	Depth Back Pres. Valve	Surface Choke	Bottom Choke
		NONE	NONE	1/2"	3/4"

Recovered 90'	Feet of	drilling mud with salt water
Recovered	Feet of	
Recovered	Feet of	
Recovered	Feet of	
Recovered	Feet of	



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REMARKS: Tool opened for 30 minute first flow with a very weak blow which increased slightly and stabilized. Closed tool for 30 minute first closed in pressure period. Tool reopened for second flow with no blow, started very, very weak blow in 10 minutes and increased slightly and stabilized in 20 minutes. Closed tool for 60 minute second closed in pressure period.

TEMPERATURE	Gauge No. 533		Gauge No. 534		Gauge No.		TIME
	Depth:	4054 Ft.	Depth:	4104 Ft.	Depth:	Ft.	
Est. °F.	Blanked Off no		Blanked Off yes		Blanked Off		Tool A.M.
Actual 112°F.	Pressures		Pressures		Pressures		Opened 2230 P.M.
	Field	Office	Field	Office	Field	Office	By-pass 0100 P.M.
Initial Hydrostatic		2005	1969	UTR			Reported Minutes
First Period Flow	Initial	5	40	40			Computed Minutes
	Final	20	53	52			
Closed in		1078	1104	1110			30 30
Second Period Flow	Initial	31	53	63			
	Final	41	66	73			30 30
Closed in		1082	1104	1116			60 60
Final Hydrostatic		1944	1969	1972			

UTR= Unable to read....clock apparently stopped while going in hole.

Legal Location: Sec. - Twp. - Rng. 18 - 25 - 34

Lease Name: U.S.A.

Well No.: G-1

Test No.: 2

Tested Interval: 4075' - 4110'

Field Area: ORANGE J

County: FINNEY

State: KANSAS

Lease Owner/Company Name: HELMERICH AND PAYNE, INCORPORATED

Gauge No. 533			Depth 4054'				Clock No. 3301			12 hour		Ticket No. 699697			
First Flow Period			First Closed In Pressure			Second Flow Period		Second Closed In Pressure			Third Flow Period		Third Closed In Pressure		
	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	$\text{Log} \frac{t + \theta}{\theta}$	PSIG Temp. Corr.	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	$\text{Log} \frac{t + \theta}{\theta}$	PSIG Temp. Corr.	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	$\text{Log} \frac{t + \theta}{\theta}$	PSIG Temp. Corr.
0	.0000	5	.0000		20	.0000	31	.0000		41					
1	.0328	8	.0199		844	.0335	28	.0268		869					
2	.0656	9	.0398		941	.0670	28	.0536		945					
3	.0984	12	.0597		983	.1005	31	.0804		979					
4	.1312	14	.0796		1009	.1340	33	.1072		1004					
5	.1640	17	.0995		1028	.1675	37	.1340		1020					
6	.1970	20	.1194		1042	.2010	41	.1608		1033					
7			.1393		1053			.1876		1043					
8			.1592		1062			.2144		1050					
9			.1791		1070			.2412		1058					
10			.1990		1078			.2680		1063					
11								.2948		1067					
12								.3216		1072					
13								.3484		1076					
14								.3752		1079					
15								.4020		1082					

Gauge No. 534			Depth 4104'				Clock No. 3462			12 hour					
	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	$\text{Log} \frac{t + \theta}{\theta}$	PSIG Temp. Corr.	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	$\text{Log} \frac{t + \theta}{\theta}$	PSIG Temp. Corr.	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	$\text{Log} \frac{t + \theta}{\theta}$	PSIG Temp. Corr.
0	.0000	40	.0000		52	.0000	63	.0000		73					
1	.0328	40	.0197		906	.0335	59	.0266		911					
2	.0656	41	.0394		988	.0670	61	.0532		983					
3	.0984	44	.0591		1021	.1005	64	.0798		1015					
4	.1312	45	.0788		1044	.1340	67	.1064		1037					
5	.1640	48	.0985		1062	.1675	71	.1330		1053					
6	.1970	52	.1182		1076	.2010	73	.1596		1066					
7			.1379		1085			.1862		1077					
8			.1576		1094			.2128		1083					
9			.1773		1101			.2394		1091					
10			.1970		1110			.2660		1097					
11								.2926		1102					
12								.3192		1106					
13								.3458		1110					
14								.3724		1114					
15								.3990		1116					

Reading Interval 5

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Minutes

REMARKS:

	O. D.	I. D.	LENGTH	DEPTH
Drill Pipe or Tubing	6"	2.25"	1'	
Reversing Sub				
Water Cushion Valve				
Drill Pipe	4 1/2"	3.826"	2895'	
Drill Collars	6"	2.25"	177'	
Handling Sub & Choke Assembly	4 1/2"	2.764"	964' Weight Pipe	
Dual CIP Valve	4 1/2"		5'	
Dual CIP Sampler	5"	.87"	6'	
Hydro-Spring Tester	5"	.75"	5'	4051'
Multiple CIP Sampler				
Extension Joint				
AP Running Case	5"	3.06"	4'	4054'
Hydraulic Jar	5"	1.75"	5'	
VR Safety Joint	5"	1"	3'	
Pressure Equalizing Crossover	5"	.75"	1'	
Packer Assembly	6 3/4"	1.53"	5'	4068'
Distributor				
Packer Assembly	6 3/4"	1.53"	6'	4075'
Flush Joint Anchor	5"	2.37"	27'	
Pressure Equalizing Tube	1"	.75"	33'	
Blanked-Off B.T. Running Case	5"	2.44"	4'	4104'
Drill Collars				
Anchor Pipe Safety Joint				
Packer Assembly	6 3/4"	1.53"	6'	4110'
Distributor				
Packer Assembly				
Anchor Pipe Safety Joint				
Side Wall Anchor	6 3/4"	1.62"	6'	4116'
Drill Collars				
Flush Joint Anchor	5"	2.37"	2'	
Blanked-Off B.T. Running Case	5"	2.44"	4'	4123'
Total Depth				5193'

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