

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: August 15, 1985
month day year

API Number 15- 155-21,065-0000

OPERATOR: License # 5601

NE NE NE Sec 3 Twp 24 S, Rge 5
(location) East West

Name Associated Petroleum Consultants, Inc.

Address Suite 600 - One Main Place

City/State/Zip Wichita, Kansas 67202

Contact Person Mike Sevier

Phone (316) 265-9385

4950 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5302

Name Red Tiger Drilling Co.

City/State Wichita, Kansas

Nearest lease or unit boundary line 330 feet.
County Reno
Lease Name Stroud Well# 1

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Swd	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas	<input type="checkbox"/> Inj	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> OWWO	<input type="checkbox"/> Expl	<input type="checkbox"/> Cable
	<input checked="" type="checkbox"/> Wildcat	

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

Projected Total Depth 4000 feet

Projected Formation at TD Simpson

Expected Producing Formations Simpson

Depth to Bottom of fresh water 160 / 100 feet
Lowest usable water formation Quaternary
Depth to Bottom of usable water 160 feet
Surface pipe by Alternate: 1 240'
Surface pipe to be set 10" feet
Conductor pipe if any required 60' feet
Ground surface elevation 1500 feet MSL
This Authorization Expires 2-9-86
Approved By 8-9-85

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 8/9/85 Signature of Operator or Agent

Charles R. King
Charles R. King Title

President

REAR BRK 08E

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

RECEIVED
STATE CORPORATION COMMISSION

8-9-85

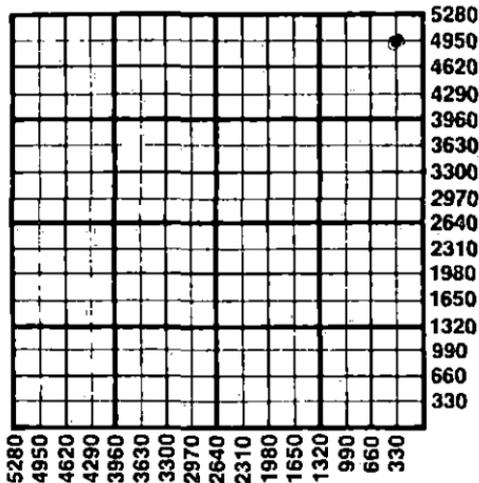
AUG 9 1985

Important procedures to follow:

A Regular Section of Land
1 Mile = 5,280 Ft.

CONSERVATION DIVISION
Wichita, Kansas

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.



State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238