

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5087 EXPIRATION DATE 6-30-84

OPERATOR Texas Energies, Inc. API NO. 15-151-21,342-06-06

ADDRESS P.O. Box 947 COUNTY Pratt

Pratt, KS 67124 FIELD WC

** CONTACT PERSON Richard D. Harper PROD. FORMATION Simpson

PHONE (316) 672-7581 X Indicate if new pay.

PURCHASER Koch LEASE Eads

ADDRESS P.O. Box 2256 WELL NO. 1-22

Wichita, KS 67201 WELL LOCATION C SW SE

DRILLING Contractor Wheatstate Oilfield Services 660Ft. from South Line and

CONTRACTOR ADDRESS P.O. Box 329 1980Ft. from East Line of

Pratt, KS 67124 the SE/4Qtr.) SEC 22 TWP 29S RGE 14(W).

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS _____

		22	

KCC

KGS

SWD/REP _____

PLG. _____

NGPA _____

TOTAL DEPTH 4710 PBD 4650

SPUD DATE 10-09-83 DATE COMPLETED 10-22-83

ELEV: GR 1985 DF 1996 KB 1998

DRILLED WITH ~~(ROTARY)~~ (ROTARY) ~~TOOLS.~~

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE --

Amount of surface pipe set and cemented 864 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

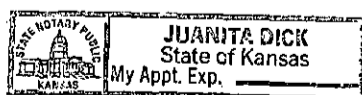
A F F I D A V I T

Richard D. Harper, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Richard D. Harper (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 18th day of November, 1983.



RECEIVED STATE CORPORATION COMMISSION NOV 22 1983

Juanita Dick (NOTARY PUBLIC)

MY COMMISSION EXPIRES: May 12, 1983

CONSERVATION DIVISION Wichita, Kansas

11-22-83

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Texas Energies, Inc. LEASE NAME Eads SEC 22 TWP 29SRGE 14 (W)

WELL NO 1-22

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.			LOG TOPS	
DST #1 3381-3406 (Tarkio) 30-45-45-60. Gas to surface 2nd opening too small to measure, in 20 min. gauged 12.7 mcfg, in 45 min. gauged 8.95 mcfg. Rec. 150' gas and water cut mud, 562' gassy salt water. IFP 31-203; ISIP 1199; FFP 205-359; FSIP 1158			Chase Co. Grove Onaga Sh. Tarkio Topeka Heebner Douglas Lansing B/KC Cong. Viola Simpson Sd Arbuckle L.T.D.	2213 (-215) 2553 (-555) 2980 (-982) 3216 (-1218) 3468 (-1470) 3828 (-1830) 3878 (-1880) 4024 (-2026) 4398 (-2400) 4505 (-2507) 4522 (-2524) 4566 (-2568) 4664 (-2666) 4705 (-2707)
DST #2 3975-3999 (Douglas) 30-45-45-60. Rec. 266' heavy oil and gas cut mud, 186' muddy water. IFP 62-123; ISIP 1497; FFP 134-226; FSIP 1487				
DST #3 4192-4210 (Lansing) 30-45-75-90. Gas to surface in 12 min. 1st opening. Gauged 35.9 mcfg/d at end of 1st opening. At end of 2nd opening gauged 61.9 mcfg/d and stabilized. Rec. 60' mud, 180' gas cut muddy water. IFP 21-62; ISIP 1487; FFP 41-103; FSIP 1487.				
DST #4 4594-4609 (Viola) Rec. 1581' gas in pipe, 180' slightly gas cut heavy oil cut mud, 180' slightly gas cut muddy water. IFP 41-103; ISIP 1107; FFP 123-154; FSIP 1107.				
DST #5 Straddle 4558-4578 (Simpson) 30-45-45-60. Gas to surface in 8 min. 1st opening Gauged 15.7 mcfg. 2nd opening decreased to 3.3 mcfg. Rec. 90' heavy oil and gas cut mud, 1104' gassy oil, 737' salt water. IFP 229-448; ISIP 1085; FFP 518-756; FSIP 1085				

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor		16		40	4 yards 10 sx Lite	Grout high grade ready mix	3% CC
Surface	12 1/4	8 5/8	24	864	Common	250	2% Gel 3% CC
Production	7 7/8	4 1/2	10.5	4703	Common	100	Latex

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at
2 3/8	4603.83	--

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	

Date of first production 11-06-83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
Estimated Production-I.P. 70 bbls.	Gas 3 MCF	Water trace %
Disposition of gas (vented, used on lease or sold) Used on lease		Gas-oil ratio CFPB Perforations 4570-4572