

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5004
name Vincent Oil Corporation
address 125 North Market
Suite 1110
City/State/Zip Wichita, Kansas 67202

Operator Contact Person Ruth Benjamin
Phone (316) 262-3573

Contractor: license # 5149
name Wheatstate Oilfield Services

Wellsite Geologist Paul Hagemeyer
Phone (316) 262-3573

PURCHASER N/A

Designate Type of Completion
 New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

6-30-84 7-10-84 7-11-84
Spud Date Date Reached TD Completion Date

4880' PBD
Total Depth

Amount of Surface Pipe Set and Cemented at 411 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-151-21,450-00-00

County Pratt County, Kansas

NE SE SW Sec. 22 Twp. 29 Rge. 14 East West

990 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

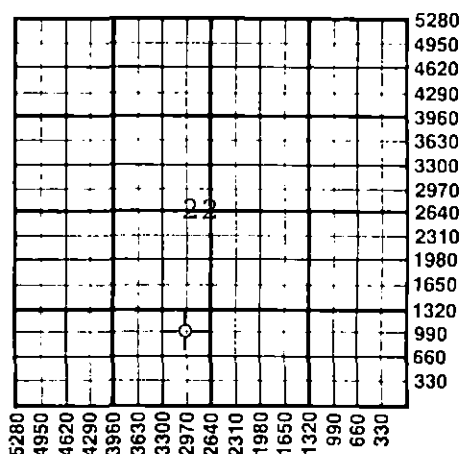
Lease Name Kerr "B" Well# 1

Field Name Baptist South Ext.

Producing Formation N/A

Elevation: Ground 1989' KB 2001'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater 990' Ft North From Southeast Corner and
2970' Ft. West From Southeast Corner of
22 Sec 29 Twp 14 Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard A. Hiebsch
Title Vice-President Date 8/27/84

Subscribed and sworn to before me this 27th day of August 1984

Notary Public Ruth N. Benjamin
Date Commission Expires 6-17-85

RUTH N. BENJAMIN
STATE NOTARY PUBLIC
Sedgewick County, Kansas
My Appt. Exp. 6-17-85

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

29 Twp. 29 Rge. 14 W

NOTE: This well was taken over by Texas Energies to complete as a Salt Water Disposal Well.

Operator Name ...VINCENT OIL CORP... Lease Name .Karr."B" Well# 1... SEC.22.. TWP.29..RGE.14.... East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Herrington	2219	(- 218)
Winfield	2274	(- 273)
Council Grove	2558	(- 557)
Cottonwood	2720	(- 719)
Neva	2792	(- 791)
Red Eagle	2861	(- 860)
Onage Shale	2989	(- 988)
Wabaunsee	3030	(-1029)
Stotler	3170	(-1169)
Tarkio	3223	(-1222)
Howard	3382	(-1381)
Topeka	3480	(-1479)
Oread	3747	(-1746)
Heebner	3846	(-1845)
Toronto	3872	(-1871)
Brown Lime	4016	(-2015)
Lansing-Kansas City	4030	(-2029)
Base Kansas City	4413	(-2412)
Marmaton	4434	(-2433)
Viola	4541	(-2540)
Simpson Shale	4573	(-2572)
Simpson Sand	4581	(-2580)
LTD	4633	

DST #1: 2214'-2295; 30-45-30-60; 1st open - strong blow, gas to surface in 12 min.
 (Herrington-Krider) 1st open - gauged: 31.6 MCF/15"
 31.6 MCF/20"
 28.3 MCF/30"

2nd open - gauged: 55.2 MCF/5"
 42.5 MCF/10"
 34.7 MCF/20"
 34.7 MCF/30"

Recovered 210' gassy mud;
 IFP 81 - 81# ISIP: 690#
 FFP 101 - 101# FSIP: 670# (CONTINUED ON PAGE TWO)

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface	12 1/4"	8 5/8"	24#	411'	Class A	275	3%cc

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth

TUBING RECORD

size set at packer at Liner Run Yes No

Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)
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Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas- Oil Ratio CFPB	Gravity

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: vented sold used on lease
 open hole perforation other (specify)

Dually Completed.
 Commingled

ACO-1 WELL HISTORY

PAGE 2 (Side One)

OPERATOR Vincent Oil Corp. LEASE NAME Kerr "B"
WELL NO. 1

SEC-22 TWP 29S RGE 14 (W)

FILL IN WELL INFORMATION AS REQUIRED.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing & Shut-in pressures, and recoveries.

Show Geological markers, logs run, or Other Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #2: 2723'-2747'; 30-45-30-45;	1st open -	strong blow throughout		
	2nd open -	strong blow throughout		
	Recovered:	1895' saltwater (cl. 130,000)		
	IFP 497 -	842# ISIP 963#		
	FFP 912 -	963# FSIP 963#		
DST #3: 2995'-3024'; 30-30-15-15; (Indian Cave)	1st open -	weak blow throughout		
	2nd open -	no blow, Flush tool, no help		
	Recovered:	95' drilling mud		
	IFP 60 -	60# ISIP 91#		
	FFP 60 -	91# FSIP 132#		
DST #4: 4380'-4495'; 30-45-45-60;	1st open -	strong blow throughout, gas to surface in 30', to slow to measure		
	2nd open -	gauged: 55.2 MCF/5" 3/4" choke 34.7 MCF/10" " 34.7 MCF/15" "		
	Recovered:	210' gas cut mud		
	IFP 101 -	101# ISIP 862#		
	FFP 121 -	121# FSIP 558#		
DST #5: 4493'-4571'; 30-45-45-60;	1st open -	weak blow building to good blow		
	2nd open -	strong blow throughout		
	Recovered:	180' slightly oil and gas cut mud (3% oil, 10% water, 87% mud)		
	IFP 60 -	71# ISIP 1317#		
	FFP 91 -	101# FSIP 1267#		

RECEIVED
STATE CORPORATION COMMISSION
AUG 28 1986
CONSERVATION DIVISION
Wichita, Kansas

INSTRUCTIONS FOR FILING ACO-1 WELL HISTORY FORMS

When to File - Number of Copies

PLEASE FILL OUT ALL INFORMATION. IF INFORMATION IS NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

ACO-1 Well history forms are required on all wells, regardless of how completed. (Rule 82-3-130)

PRODUCING AND TEMPORARILY ABANDONED WELLS:
(File 2 copies)

OIL WELLS: An oil well shall be considered completed when the first new oil is produced through well head equipment into lease tanks from the producing interval after the production string has been run. For information regarding oil wells, contact Tom Leiker or Elisabeth Wannow.

GAS WELLS: A gas well shall be considered completed when the well is capable of producing gas through well head equipment from the producing zone after the production string has been run. Shut-in gas wells also require 2 copies. For information regarding gas wells, contact Richard Smith or Jim Hemmen.

TEMPORARILY ABANDONED WELLS: For information, contact Duane Rankin.

ACO-1 WELL HISTORY FORMS WITH APPLICATIONS:

PLUGGING: File 3 (THREE) copies. A dry hole shall be considered completed when all provisions of plugging are complied with. ACO-1 should be filed with one copy each of form CP-1 and CP-4. For information regarding plugging, contact Allaweas Winfrey (western range) or Diana Crockett (eastern range).

SALT WATER DISPOSAL and INJECTION: File 4 (FOUR) copies. These should be sent with two copies of form U-1. For information regarding SWD or injection wells, contact Lu VonFeldt.

NGPA: File 4 (FOUR) copies. These should be filed with one original and two copies of NGPA application forms. For information, contact Becky Norris or Bob Tilton.

REQUESTING CONFIDENTIALITY:

Only 1 (ONE) copy of the ACO-1 should be filed with a letter attached for each well on which information is to be held confidential. ALL of the information should be completed on the form. Only information on Side One will be of public record. Side Two will be held confidential. On wells which are Docketed, confidentiality is waived. Plugging forms CP-1 and CP-4 cannot be held confidential.

To order additional forms or request information, call (316) 263-3238.

PLEASE KEEP THIS SHEET FOR REFERENCE.