

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5087  
name Texas Energies, Inc.  
address P.O. Box 947  
City/State/Zip Pratt, KS 67124

Operator Contact Person Richard D. Harper  
Phone 316-672-7581

Contractor: license # 5149  
name Wheatstate Oilfield Services

Wellsite Geologist Steve McClain  
Phone 316-672-7581

PURCHASER N/A

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable

08-18-84 08-28-84  
Spud Date Date Reached TD Completion Date

4650 N/A  
Total Depth PBT

Amount of Surface Pipe Set and Cemented at 485 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt

API NO. 15-151-21,467-00-00

County Pratt

NW SE SE Sec 22 Twp 29S Rge 14 East West

990 Ft North from Southeast Corner of Section  
990 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

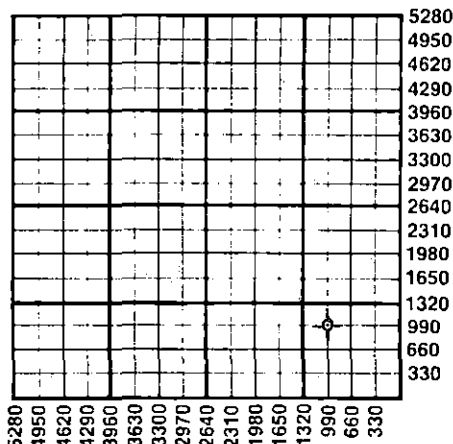
Lease Name Eads Well# 2-22

Field Name Baptist South

Producing Formation N/A

Elevation: Ground 1983 KB 1996

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit # T84-470

Groundwater Approx. 990 Ft North From Southeast Corner and  
(Well) Approx. 990 Ft. West From Southeast Corner of  
Sec 22 Twp 29S Rge 14  East  West

Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge  East  West

Other (explain)  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket # 9-19-84

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

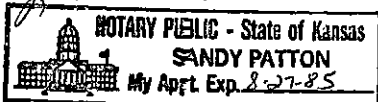
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard D. Harper  
Title Production Geologist Date 9-17-84

Subscribed and sworn to before me this 17th day of September 1984

Notary Public Sandy Patton  
Date Commission Expires 8-27-85



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Form ACO-1  
(This form supercedes previous forms ACO-1 & C-10)

RECEIVED  
SEP 19 1984  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
Wichita, Kansas

Sec. 22 Twp. 29S Rge. 14E

Operator Name Texas Energies, Inc., Lease Name Eads Well# 2-22 SEC 22 TWP 29S RGE 14  East  West

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

	Name	Top	Bottom
DST #1 4320-4350 (Kansas City 'Swope') Time 30-45-45-60. IHP 2156; IFP 90-103; ISIP 1629; FFP 116-129; FSIP 1077; FHP 2131. Gas to surface in 8 min. 1st opening - gauged 93.6 mcfg to 118 mcfg. Gas to surface in 10 min. 2nd opening - gauged 158 mcfg and stabilized. Rec. 120' gassy drilling mud, 180' gassy salt water	Chase	2211	( -215)
	Co. Grove	2555	( -559)
	Onaga	2986	( -990)
	Tarkio	3223	(-1227)
	Topeka	3473	(-1477)
	Heebner	3836	(-1840)
	Lansing	4022	(-2026)
	B/KC	4403	(-2407)
	Viola	4536	(-2539)
	Simpson Sd	4576	(-2580)
DST #2 4360-4380 (Heartha) Time 30-45-90-60. IHP 2131; FHP 2131; IFP 129-103; FFP 116-90; ISIP 1359; FSIP 1077. Gas to surface in 4 min. 1st opening - gauged 418 mcfg to 355 mcfg. Gas to surface in 10 min. 2nd opening - gauged 341 mcfg to 152 mcfg. Rec. 90' clean gassy oil, 90' heavy oil and gas cut mud, 90' oil and gas cut mud	L.T.D.	4663	(-2667)
DST #3 4568-4583 (Simpson) Time 30-30-30-30. IHP 2259; FHP 2259; IFP 38-38; FFP 51-51; ISIP 64; FSIP 64. Rec. 30' mud.			
DST #4 4567-4594 (Simpson Sd) Time 30-45-45-60. IHP 2246; FHP 2221; IFP 129-181; ISIP 1128; FFP 233-272; FSIP 1128. Rec. 8' oil, 490' gassy salt water.			

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4	8 5/8	24	458	Lite Common	125 100	3% CC 2% Gel 3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

**METHOD OF COMPLETION**  open hole  perforation  other (specify) \_\_\_\_\_

Disposition of gas:  vented  sold  used on lease

Dually Completed  Commingled

**PRODUCTION INTERVAL** \_\_\_\_\_