

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15- 151-22,067-00-00

Operator: License # 3180

Name: Deutsch Oil Company

Address 107 North Market - Suite 115

City/State/Zip Wichita, KS 67202

Purchaser: Texaco (oil) Rangeline (gas)

Operator Contact Person: Kent Deutsch

Phone (316) 267-7551

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Kent Deutsch

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows

Operator: _____

Well Name: 2-11-92

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/Spud

Plug Back PBTB

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

11-15-91 11-25-91 1-11-92

Spud Date Date Reached TD Completion Date

County Pratt

C N/2 SW SE Sec. 22 Twp. 29 Rge. 14 E

990 Feet from SW (circle one) Line of Section

1980 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Eads Well # 2-22

Field Name Baptist South

Producing Formation Kansas City

Elevation: Ground 1985 KB 1993

Total Depth 4676 PBTB _____

Amount of Surface Pipe Set and Cemented at 268 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

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KANSAS CORPORATION COMMISSION
FEB 11 1992

CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kent Deutsch

Title Owner Date 2-10-92

Subscribed and sworn to before me this 2nd day of February, 1992

Notary Public D. Dapine V. Stare

Date Commission Expires 10-1-93

K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
		<input type="checkbox"/> NGPA
		<input type="checkbox"/> Other
		(Specify)

Operator Name Deutsch Oil Company Lease Name Eads Well # 2-22

Sec. 22 Twp. 29 Rge. 14 East West
 County Pratt

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3838	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Toronto	3860	
List All E.Logs Run:	Dual Induction	Douglas	3876	
Comp. Neutron/Density		Brown Lime	4008	
		Lansing	4023	
		Base K.C.	4395	
		Viola	4518	
		Simpson Sd.	4564	
		Arbuckle	4661	

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	20#	268'	60/40poz	200	2% gel 3% cc.
Production	7-7/8"	4 1/2"	10.5#	4647'	Lite 60/40poz	75 200	2% gel 10% salt 5# Koseal

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4567-4569	none	
4	4388-4392	500 gal. 15% MCA	
	Bridge Plug Set 4550'		

TUBING RECORD	Size 2 3/8"	Set At 4505	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. 1-12-92	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 60	Gas Mcf 130	Water Bbls. 0	Gas-Oil Ratio 140

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: 4388-4392

ORIGINAL
Deutsch Oil Company

1115 Bitting Building
107 N. Market St.
Wichita, KS 67202
Bus. (316) 267-7551
Fax: (316) 267-3956

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FEB 11 1992

Eads No. 2-22 Drill Stem Tests:

CONSERVATION DIVISION
WICHITA, KS

DST No. 1 Chase Group 2215'-2290' 30-30-30-30
Rec: 40 ft. Gsy Mud, 60 ft. Gassy Muddy Water
HP: 1090#-1040# IFP: 116#-92# ISIP: 613# FFP: 96#-100# FSIP: 560#

DST No. 2 Lansing 4050'-4070' 30-60-30-90 GTS 8"
Ga. 124 MCFGPD Rec: 90' Gassy Mud
HP: 1973#-1956# IFP: 170#-110# ISIP: 1467# FFP: 90#-90# FSIP: 1464#
BHT: 109 F

DST No. 3 Kansas City 4183'-4216' 30-60-30-90 GTS 7"
Ga. 191 MCFGPD Rec: 100 ft. Oil Cut Gassy Mud, 60 ft. Oil Cut Gassy Water
Cut Mud, 60 ft. Oil Cut Gassy Muddy Water.
HP: 2054#-2038# IFP: 110#-114# ISIP: 1423# FFP: 122#-133# FSIP: 1419#
BHT: 111 F

DST No. 4 Kansas City 4315'-4374' 30-60-30-90 GTS 5"
Ga. 49.3 MCFGPD Rec: 435 ft. Gas Cut Mud, 120 ft. Gas Cut Muddy Water
360 ft. water.
HP: 2135#-2125# IFP: 240#-28E# ISIP: 835# FFP: 345#-440# FSIP: 1845#
BHT: 117 F.

DST No. 5 Kansas City 4382'-4420' 30-60-30-90 GTS 10"
Ga. 15.2 MCFGPD Rec: 186 ft. Gassy Mud Cut Oil, 1054 ft. Gassy Oil.
HP: 2224#-2170# IFP: 128#-160# ISIP: 1639# FFP: 214#-246# FSIP: 1597#
BHT: 118 F

DST No. 6 Viola 30-60-30-60 4456-4530
Rec: 3104 ft. Gas In Pipe, 30 ft. Mud
HP: 2256#-2149# IFP: 64#-64# ISIP: ---
No reading FFP: 64#-64# FSIP: 321# BHT: 118 F

DST No. 7 Simpson Sand 4556'-4567 15-30-15-30
Rec: 30 ft. Mud
HP: 2331#-2213# IFP: 42#-42# ISIP: 53# FFP: 42#-42# FSIP: 53# BHT: 111 F.