

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

Operator: License # 30128

Name: Kenneth S. White

Address 200 E. First Suite 210

City/State/Zip Wichita, Kansas 67202

Purchaser: _____

Operator Contact Person: Kenneth S. White

Phone (316) 263-4007

Contractor: Name: Pickrell Drilling Co. Inc

License: 5123

Wellsite Geologist: Tom Robinson

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

7/23/92 7/31/92 8/1/92
Spud Date Date Reached TD Completion Date

API NO. 15- 151-22,086-00-00

County Pratt

-NE -NW -SE Sec. 22 Twp. 29 Rge. 14 E
XW

2310 Feet from S/N (circle one) Line of Section

1650 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name EADS Well # 1

Field Name Baptist South

Producing Formation _____

Elevation: Ground 1989 KB 1994

Total Depth 4652 PBTD _____

Amount of Surface Pipe Set and Cemented at 264 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan ALT 1 RD D+B
(Date must be collected from the Reserve Pit) 11-4-92

Chloride content 36,000 ppm Fluid volume 1670 bbls
Chemical Flocculant in _____
Dewatering method used drilling muds & Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ~~ALL CEMENTING TICKETS MUST BE ATTACHED.~~ Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

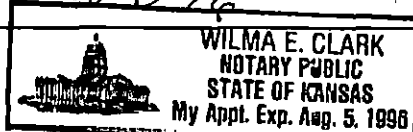
Signature Kenneth S. White

Title Operator Date 9/21/92

Subscribed and sworn to before me this 21st day of September, 1992.

Notary Public Wilma E. Clark

Date Commission Expires 8-5-96



9-23-92 RECEIVED
K.C.C. OFFICE USE ONLY
STATE CORPORATION COMMISSION
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
SEP 25 1992
DISTRIBUTION
 KCC
 KGS
 SURVEYOR
 Plug
Other _____
(Specify)

Operator Name Kenneth S. White Lease Name EADS Well # 1

Sec. 22 Twp. 295 Rge. 14 East West County Pratt

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:
 Compensated Neutron Density
 Dual Induction

Log Formation (Top), Depth and Datum Sample

Name Top Datum

See Attachment

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8 5/8"	20	264	60/40 POZ Mix	170	2% gel 3% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD

Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SMD or Inj. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually/Comp. Commingled Other (Specify)

Production Interval

ORIGINAL

Attachment to ACO-1 Form for
KENNETH S. WHITE
#1 EADS
NE NW SE Section 22-29S-14W
Pratt County, Kansas
API# 15-151-22,086

Formation Tops: (Log)

Herrington	2214	(- 220)
Winfield	2270	(- 276)
Indian Cave	2989	(- 995)
Wabaunsee	3029	(-1035)
Tarkio	3171	(-1177)
Howard	3380	(-1386)
Topeka	3480	(-1486)
Heebner	3842	(-1848)
Brown Lime	4016	(-2022)
Lansing "B"	4062	(-2068)
Lansing "H"	4206	(-2212)
Swope	4338	(-2344)
Hertha	4374	(-2380)
Lansing "L"	4402	(-2408)
Viola	4536	(-2542)
Simpson Shale	4576	(-2582)
Simpson Sand	4580	(-2586)

DST #1 2208-2255 (Herrington/Krider)

15-30-5-0

1st Open: Very weak blow, died in 3 minutes

2nd Open: No blow

Rec: 2' Gas in pipe, 2' mud

IFP: 30#-30# ISIP: 705# IHP: 1241#
FFP: N/A FSIP: N/A FHP: 1241#

DST #2 4392-4416 (Basal KC)

15-30-5-0

1st Open: Very weak blow, died in 5 minutes

2nd Open: No blow, flushed tool, no help

Rec: 5' Mud

IFP: 20#-20# ISIP: 30# IHP: 2238#
FFP: N/A FSIP: N/A FHP: 2238#

DST #3 4535-4568 (Viola)

30-60-60-90

1st Open: Good blow increasing throughout, off bottom
of bucket in 3 minutes

2nd Open: Same as 1st Open

Rec: 1540' Gas in Pipe, 884' Gas Cut Water with trace of oil

IFP: 98#-187# ISIP: 897# IHP: 2350#
FFP: 226#-314# FSIP: 818# FHP: 2350#

RECEIVED
STATE CORPORATION COMMISSION

SEP 23 1992

CONSERVATION DIVISION
Wichita, Kansas

ALLIED CEMENTING CO., INC.

3246

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	7-23-92	Sec.	22	Twp.	29	Range	17	Called Out	6:00 pm	On Location	8:55 pm	Job Start	10:15 pm	Finish	10:45 pm
Lease	EAOLS	Well No.	#1	Location	Coats - 1s - 241 - N/into			County	PRATT	State	KS				
Contractor	Michrell							Owner	SAME						
Type Job	Surface							To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size			T.D.	904											
Csg.	8 5/8 - 20 lb.		Depth	(262) R.B.											
Tbg. Size			Depth												
Drill Pipe			Depth												
Tool			Depth												
Cement Left in Csg.	15'		Shoe Joint												
Press Max.			Minimum												
Meas Line			Displace												
Perf.															

EQUIPMENT

No.	Cementor	Jack W.
Pumptrk 195	Helper	Don H.
No.	Cementor	
Pumptrk	Helper	
	Driver	
Bulktrk 101	Driver	Yancy

DEPTH of Job

Reference:	Pump truck	380.00
	Mileage 15	30.00
	1 - 8 5/8 surface plug	42.00
	Sub Total	
	Total	452.00

Remarks: Hooked up to 8 5/8 - broke curer mixed 170 24 28 cement - Released plug & Displaced w/ 16 1/2 bbls of fresh curer - cement just filled collar

CEMENT

Amount Ordered	170 24 28	607	40 243
Consisting of			
Common	102 24	5.50	561.00
Poz. Mix	68 24	2.50	170.00
Gel.	4 24		NK
Chloride	5 24	21.00	105.00
Quickset			
Handling	170	1.00	170.00
Mileage			102.00
	Thanks From Allied Cementing	Sub Total	
	871 Jack Wemath	Total	1108.00
Floating Equipment			
TOTAL		\$ 1560.00	
Less Disc		312.00	
RECEIVED			
STATE CORPORATION COMMISSION			
		1284.00	
	NOV 4 1992	1248.00	

Phone 2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

ORIGINAL

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

3016

Home Office P. O. Box 31

Russell, Kansas 67665

New

7-31-92

8-1-92

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
8-1-92	22	29	14	11:15 PM	1:30 AM	5:15 AM	7:45 AM
Lease	Well No.	Location			County	State	
Eads	# 1	Coats, 15, 1/2, N/10			Pratt	KS	

Contractor	Pickrell
Type Job	Rotary Plug
Hole Size	7 7/8'
Csg.	T.D. 41650'
Tbg. Size	Depth
Drill Pipe	4 1/2" Depth 775'
Tool	Depth
Cement Left in Csg.	Shoe Joint
Press Max.	Minimum
Meas Line	Displace
Perf.	

Owner	Same
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Charge To	Kenneth White
Street	200 E 1st Suite 210
City	Wichita
State	KS 67202
The above was done to satisfaction and supervision of owner agent or contractor.	
Purchase Order No.	
X	Richard Fran

EQUIPMENT

#	No.	Cementer	Helper
Pumptrk	181	Tim	Cary
Pumptrk			
Bulktrk	# 222	Drivers	Jacks
Bulktrk			

CEMENT			
Amount Ordered	125 SKS	60/40	6% Gel.
Consisting of	Common	75	5.50
	Poz. Mix	50	2.50
	Gel.	8	6.75
	Chloride		
	Quickset		
Handling	125	1.00	125.00
Mileage	15		75.00
			Sub-Total
			Total
			791.50

DEPTH of Job	
Reference:	Pumptrk Charge
15	Pumptrk Mileage
	380.00
	30.00
	Sub-Total
	Exp
	Total
	410.00

Remarks: Mixed - 50SKS at 795'
 50SKS at 300'
 10SKS at 40'
 15SKS in bathole.
 Rig buying down Annul pipe
 upon Arrival

Floating Equipment

Total \$ 1201.50

Disc - 240.30

96720 RECEIVED
 NOV 4 1992
 RECEIVED
 NOV 4 1992
 Applied Cementing
 By Tim Diebold