

SIDE ONE

Denial 8-9-83
F

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

X Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5050 EXPIRATION DATE 6/30/83

OPERATOR Hummon Corporation API NO. 15-151-21,256-08-00

ADDRESS 400 One Main Place COUNTY Pratt

Wichita, Kansas 67202 FIELD Schriver NW

** CONTACT PERSON Wilber Berg PROD. FORMATION Lansing-KC

PHONE (316) 263-8521

PURCHASER Inland Crude LEASE Horace

ADDRESS 104 S. Broadway, Suite 521 WELL NO. 1

Wichita, KS 67202 WELL LOCATION SW NW SW

DRILLING Big-H Drilling, Inc. License 4148 330' Ft. from west Line and

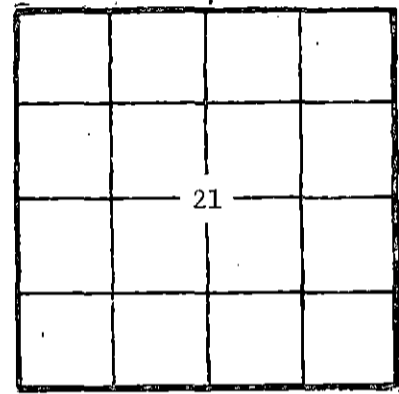
CONTRACTOR ADDRESS 400 One Main Place 1650' Ft. from south Line of

Wichita, Kansas 67202 the SW 1/4 (Qtr.) SEC 21 TWP 29S RGE 14 (W)

PLUGGING N/A

CONTRACTOR ADDRESS

WELL PLAT



(Office Use Only)

KCC
KGS

SWD/REP _____
PLG. _____

TOTAL DEPTH 4724' PBTB 4419'

SPUD DATE 3/13/83 DATE COMPLETED 3/22/83

ELEV: GR 1980 DF 1991 KB 1993

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 305' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wilber Berg, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wilber Berg (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 25th day of July, 1983.

SANDRA L. MENDOZA STATE NOTARY PUBLIC SEDGWICK COUNTY, KANSAS MY APPT. EXP. _____

Sandra L. Mendoza (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 2/13/86

RECEIVED

** The person who can be reached by phone regarding any questions concerning this information.

JUL 26 1983

CONSERVATION DIVISION - Wichita, Kansas

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Check if no Drill Stem Tests Run.					
DST #1: 4070-4088'				ELECT. LOG TOPS	
OP 30/60/30/60					
Rec. 25' mud	SIP 1405-1311			Heebner	3844 -1851
62' VSOSM	FP 68-102/93-93			Brown LM	4014 -2021
63' SOCM	HP 2010-1985			Lansing	4031 -2038
				B/KC	4390 -2397
				Viola	4513 -2520
				Simps. Sh	4611 -2618
				Arbuckle	4694 -2701
				LTD	4723
DST #2: 4196-4215'					
OP 30/60/30/60					
Rec. 130' SOCM	SIP 1294-1243				
	FP 42-68/68-85				
	HP 2113-2079				
DST #3: 4367-4392'					
OP 30/60/30/60					
GTS 5 min.	SIP 1345-1328				
	FP 186-364/440-676				
	HP 2224-2207				
1st open - ga. in 5"	219,000 CFG				
	15" 175,000				
	25" 76,000				
2nd open - ga. in 10"	12,500 CFG				
	20" 21,200				
	30" 27,200				
Rec. approx. 2900'	Clean gassy oil			Clay & Sand	0 200
				Red Beds	200 320
				Red Beds & Shale	320 540
				Shale	540 1570
				Shale & Lime	1570 1988
				Lime & Shale	1988 2213
				Shale & Lime	2213 2671
				Lime & Shale	2671 2891
				Shale & Lime	2891 3313
				Lime & Shale	3313 3555
				Shale & Lime	3555 3775
				Lime & Shale	3775 4583
				Shale & Lime	4583 4700
				Lime & Chert	4700 4724
				RTD	4724

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8	24#	305	Common	250	2% gel 3%cc
Production	7 7/8	4 1/2	9.5/10.5	4449	60/40 Poz	150	10% salt, 3/4 of 1% D31 FR

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth Interval
			4 shots/ft	SSB	4380 - 4384

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	4382'	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
acidize w/2500 gals Mod-acid 202	4380 - 4384'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
4/26/83	flowing	41°
Estimated Production -I.P.	Oil	Gas
	65 bbls.	
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
used on lease	% -0- bbls.	CFPB
	Perforations	4380 - 4384'