

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBEE OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- (F) Letter requesting confidentiality attached.
- (C) Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5050 EXPIRATION DATE 6-30-84

OPERATOR Hummon Corporation API NO. 15-151-21,288-00-00

ADDRESS 400 One Main Place COUNTY Pratt
Wichita, Kansas 67202 FIELD Schrivier NW

** CONTACT PERSON Wilber Berg PROD. FORMATION Elmont
 PHONE 316/263-8521 Indicate if new pay.

PURCHASER Inland Crude LEASE Horace

ADDRESS 104 S. Broadway, Suite 521 WELL NO. 2
Wichita, KS 67202 WELL LOCATION 70' So/SW NE SW

DRILLING CONTRACTOR Big-H Drilling, Inc. 1580 Ft. from south Line and
 ADDRESS 400 One Main Place 1650 Ft. from west Line of
Wichita, Kansas 67202 the SW (Qtr.) SEC 21 TWP 29 RGE 14 (W).

PLUGGING N/A

CONTRACTOR ADDRESS _____

WELL PLAT (Office Use Only)

		21	

KCC
 KGS
 SWD/REP _____
 PLG. _____
 NGPA _____

TOTAL DEPTH 4768 PBTID 3370'

SPUD DATE 6/13/83 DATE COMPLETED 6/25/83

ELEV: GR 1987 DF 1998 KB 2000

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-21,045

Amount of surface pipe set and cemented 252' DV Tool Used? 3520'

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wilber Berg, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wilber Berg
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 25th day of July, 19 83.

SANDRA L. MENDOZA
 STATE NOTARY PUBLIC
 SEDGWICK COUNTY, KANSAS
 MY APPT. EXP. _____

Sandra L. Mendoza
 (NOTARY PUBLIC)

MY COMMISSION EXPIRES: February 13, 1986

RECEIVED
 STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding questions concerning this information.

JUL 26 1983
 CONSERVATION DIVISION
 Wichita, Kansas
 7-26-83

Side TWO
 OPERATOR Hummon Corporation LEASE NAME Horace SEC 21 TWP 29 RGE 14
 WELL NO 2

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.				
DST #1: 4016-4057' OP 30/60/30/60 Rec. 20' Mud	SIP 65-56 FP 56-37/37-37 HP 1945-1936		ELECT. LOG TOPS Neva Red Eagle Indian Cv Wab Tarkio Howard Heebner Brown Lime Lansing B/KC Viola Smp. Sh. Arb LTD	2774 -774 2861 -861 2988 -988 3028 -1028 3218 -1218 3353 -1353 3838 -1838 4011 -2011 4027 -2027 4362 -2362 4506 -2506 4592 -2592 4672 -2672 4686 -2686
DST #2: 4190-4204' OP 45/90/45/90 Rec. 2480' GIP 10' Mud 146' HO&GCM 30' GO	SIP 1234-1124 FP 37-56/65-93 HP 2066-1881			
DST #3: 4506-4580' OP 45/90/45/90 Rec. 1500' Very light 60' VSGCM	SIP 166-129 FP 65-65/65-65 GIP HP 2271-2271			
DST #4: 4570-4620' OP 45/60/45/90 Rec. 10' VSOCM 120' MW	SIP 1069-1068 FP 46-74/83-111 HP 2262-2262			
DST #5: 4679-4690' OP 30/60/30/60 Rec. 570' SW	SIP 1603-1594 FP 18-148/157-250 HP 2383-2336			
DST #6: 4454-4470' OP 30/60/56/60 Rec. 1500' GIP 10' GCM	SIP 861-1086 FP 21-21/21-31 HP 2303-2241			

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If additional space is needed use Page 2

Report of oil strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8	24#	252	Common	250	2% gel 3%cc
Production	7 7/8	5-1/2"	15.5#	4700	1st stage: 60-40 Poz	125	10% salt, 3/4 of 1% D31, 5# gils. per sx
					2nd stage: 60-40 Poz	75	10% salt, 3/4 of 1% D31, 5# gils. per sx

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4/ft	Jumbo Jet	4462- 4465'
TUBING RECORD			4/ft	Jumbo Jet	4198- 4200'
Size	Setting depth	Packer set at	4/ft	Jumbo Jet	3312 - 3316'
2-3/8	3367	None			

ACID, FRACTURE, SHCT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
acid w/500 gals double-strength FE, 15% MA acid w/250 gals FE double-strength, clay stay corrosion inhib.	4462 - 4465'
acid w/500 gals FE double-strength, 15% MA	4198- 4200'
acid w/1000 gals Mod-202 acid w/500 gals double-strength FE acid	3312 - 3316'

Date of first production 7/21/83	Producing method (blowing, pumping, gas lift, etc.) pumping	Gravity
Estimated Production-I.P. 10 bbls.	Gas MCF 25	Water % 25 bbls.
Disposition of gas (vented, used on lease or sold) used on lease		Gas-oil ratio CFPB
Perforations 3312-3316		

CONFIDENTIAL

State Geological Survey
WICHITA BRANCH

ACO-1 WELL HISTORY

PAGE 2 (Side One)

OPERATOR Hummon Corporation Hcrace
WELL NO. 2

SEC 21 TWP 29 RGE 14 (W)

FILL IN WELL INFORMATION AS REQUIRED.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing & Shut-in pressures, and recoveries.

Show Geological markers, logs run, or Other Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #7: 3362-3403' SIP 1302-1302 OP 45/60/45/60 FP 656-1168/1209-1230 GTS 20" Ga. 14.5 MCF to 9 MCF Rec. 2170' GW HP 1745-1745				
DST #8: 3279-3320' OP 30/60/60/90 SIP not rec. Rec. 730' SGCM FP 103-226/349-411 180' SOGCM HP 1745/1745				
Sand	0	212		
Red Beds	212	270		
Red Beds & Shale	270	1030		
Shale & Lime	1030	4394		
Lime & Shale	4394	4523		
Shale & Lime	4523	4580		
Shale & Sand	4580	4620		
Dolomite	4620	4768		
RTD		4768		

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