

To: 1 080156 10-28  
STATE CORPORATION COMMISSION  
Wichita State Office Bldg. - PLUGGING SECTION  
130 S. Market, Room 2078  
Wichita, KS 67202

API NUMBER 15- 057-20,549-0000  
SE SE, SEC. 25, T 29 S, R 26 W/E  
660 feet from S section line  
660 feet from E section line

TECHNICIAN'S PLUGGING REPORT  
Operator License # \_\_\_\_\_  
*RECEIVED KANSAS CORP COM 10-30-97 4767 30 A 12-23*

Lease Name Griffith Family Well # 1  
County Ford 172-12

Operator: Ritchie Exploration, Inc.  
Name & Address P.O. Box 783188  
Wichita, KS 67278-3188

Well Total Depth 5296 feet  
Conductor Pipe: Size \_\_\_\_\_ feet  
Surface Casing: Size 8 5/8 feet 715

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ O&A X  
Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Pickrell Drilling Co., Inc. License Number 5123  
Address 110 N. Market, Ste. 205, Wichita, KS 67202

Company to plug at: Hour: 4:30 p.m. Day: 28 Month: 10 Year: 1997

Plugging proposal received from Doyle Folkerts  
(company name) Pickrell Drilling Co., Inc. (phone) 316-262-8427

were: to fill hole with heavy mud and spot cement through drill pipe  
1st plug at 1570' with 50 sx cement,  
2nd plug at 720' with 50 sx cement,  
3rd plug at 40' with 10 sx cement,  
4th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Kevin Strube  
(TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None X  
Operations Completed: Hour: 8 p.m. Day: 28 Month: 10 Year: 1997

ACTUAL PLUGGING REPORT 1st plug at 1570' with 50 sx cement,  
2nd plug at 720' with 50 sx cement,  
3rd plug at 40' with 10 sx cement,  
4th plug to circulate rathole with 15 sx cement.

Remarks: Used 60/40 Pozmix 6% gel 1/4# floseal by Allied.  
(If additional description is necessary, use BACK of this form.)

**INVOICED**  
I ~~did not~~ observe this plugging.

DATE 11-4-97  
INV. NO. 49430

Signed Kevin D. Strube  
(TECHNICIAN)

EFFECTIVE DATE: 9-3-97  
RESTRICTED  
SEAT: X Yes No

State of Kansas 15 057-20,549 - 0000  
NOTICE OF INTENTION TO DRILL

FORM MUST BE TYPED  
FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

Must be approved by the K.S.C. five (5) days prior to commencing well

Expected Spud Date 9-15-97  
month day year

Spot SE 25 Twp 29 S Rg 26 West

OPERATOR: License # 4767  
Name: Ritchie Exploration, Inc.  
Address: P.O. Box 783188  
City/State/Zip: Wichita, Kansas 67278-3188  
Contact Person: Julie Stout  
Phone: (316) 691-9500

660 feet from South/North line of Section  
660 feet from East/West line of Section  
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)  
County: Ford  
Lease Name: Griffith Family # 1  
Field Name: WC

CONTRACTOR: License # 5123  
Name: Pickrell Drilling Co., Inc.

Is this a Prorated/Spaced Field? yes X no  
Target Formation(s): Wabaunsee & Morrow  
Nearest lease or unit boundary: 660'

Well Drilled For: Well Class: Type Equipment:  
X Oil ... Enh Rec ... Infield X Mud Rotary  
X Gas ... Storage ... Pool Ext. ... Air Rotary  
... OWWO ... Disposal X Wildcat ... Cable  
... Seismic; ... # of Holes ... Other

Ground Surface Elevation: 2536. est feet MSL  
Water well within one-quarter mile: yes X no  
Public water supply well within one mile: yes X no  
Depth to bottom of fresh water: 600'  
Depth to bottom of usable water: 800'  
Surface Pipe by Alternate: 1 X 2  
Length of Surface Pipe Planned to be set: 600'

If OWWO: old well information as follows:  
Operator:  
Well Name:  
Comp. Date: Old Total Depth

Length of Conductor pipe required: 50' (NONE)  
Projected Total Depth: 5400'  
Formation at Total Depth: Mississippian  
Water Source for Drilling Operations:  
... well ... farm pond X ... other

Directional, Deviated or Horizontal wellbore? yes X no  
If yes, true vertical depth:

OWR Permit #:  
Will Cores Be Taken?: yes X no  
If yes, proposed zone:

Exp. 2/28/98

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:

Pusher Doyle Folkert  
SPUD DATE 10-17-97 INIT. RL  
LENGTH SURFACE PLANNED 600-700  
RESERVE PIT STATUS- REMOVE FLUID LINED  
after salt sect. bbbs. when done bbls.  
RATHOLED AHEAD? Y N SIZE HOLE  
SURFACE PIPE 8 1/2 @ 7/8 CONDUCTOR  
ANHYDRITE T- B- ELEVATION  
TD 5296 FORMATION  
RAN PIPE @ DV TOOL ALT II DONE  
SX SX Y N  
Arbuckle Plug @ Ft. W/ SX  
Hug./Council @ Ft. W/ SX  
Anhydrite Base @ 1570 Ft. W/ 50 SX  
1/2 Base Anyh. @ Ft. W/ SX  
1/2, 1/2 Plug @ Ft. W/ SX  
Bottom Surface @ 720 Ft. W/ 50 SX  
40' Plug @ 40 Ft. W/ 10 SX  
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ SX  
WATER WELL SX (Irr. Well Pond Hauling)  
TECHNICIAN DATE  
TYPE OF CEMENT 60/40 6% 1/4 # Flow Sp # 23  
STARTING TIME 4:30 (AM/PM) DATE 10-28-97  
COMPLETION TIME 8:00 (AM/PM) DATE 10-28-97  
CEMENT COMPANY Atlas