1 040073 API NUMBER 15- Docket $\#E=23,355$ STATE CORPORATION COMMISSION NE SE SW, SEC. 22, T 29 s, R 14	
CONSERVATION DIVISION - PHISGING SECTION NE SE SW SEC 22 T 29 C D 14	
Conservation Division - 1 cooling desiren, Sect, [, K]	_₩\ £
200 COLORADO DERBY BUILDING WICHITA, KANSAS 67202 990 feet from S section	llne
TECHNICIAN'S PLUGGING REPORT 2970 feet from E section	l l n e
Operator License # 5087 Lease Name Kerr Well # B-1	
Operator: <u>Texas Energies, Inc.</u> County <u>Pratt</u> 158	.60
Names P.O. Box 947 Well Total Depth 4880	
Surface Casing: Size 5/8 feet 411	•
Abandoned Oll Well Gas Well Input Well X SWD Well D&A	
Other well as hereinafter indicated	
Plugging Contractor Kelso Casing Pulling License Number 6050	
Address P.O. Box 176, Chase, KS 67524	
Company to plug at: Hour: 9 a.m. Day: 22 Month: 3 Year: 19 88	
Plugging proposal received from Ted Moff	
(company name) Texas Energies, Inc. (phone)316-672-78	38
were: 45" at 4723' CIBP at 4700' Perfs at 4590-4596' DV tool at 2439' Elevation	<u>1989</u> '
1st plug sand back to 4675' and dump 4 sx cement on top of sand through bailer,	
2nd plug pump 3 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls, release 8	5/8"
wiper plug and pump 100 sx cement.	
Plugging Proposal Received by Steve Durrant	
(TECHNICIAN)	
Plugging Operations attended by Agent?: All X Part None	
Operations Completed: Hour: 9:30 a.mDay: 22 Month: 3 Year:19 88	
ACTUAL PLUGGING REPORT 1st plug sanded back to about 3500 and dumped 4 sx cement on	
of sand through bailer. When the tubing was pulled, a Halliburton EZ-E drill tool was	
off and left in the hole around 3500'. Tool is closed.	
2nd plug pumped down 8 5/8" with 300 lbs. hulls, 10 sx gel, 50 sx cement, 10 sx gel,	า ใช้เซเริริก
100 lbs. hulls, and 100 sx cement.	}- \$
Maximum pressure 550 psi and shut in 300 psi.	8
	29-8
Remarks: Used 60/40 Pozmix 6% gel by Halliburton. Recovered 2000' of 42 casting nines (if additional description is necessary, use BACK of this form.) Ransas	707 · ·

FORM CP-2/3 Rev.01-84