

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date May 20 1989 C-W/2 W/2 SW 11. 29 14 East
month day year Sec Twp S, Rg X West

OPERATOR: License # 03384 R.J. Sullivan d/b/a
Name: Sullivan and Company
Address: Suite 1700 320 South Boston
City/State/Zip: Tulsa, OK 74103
Contact Person: Dale E. Dawson
Phone: (918)-584-4288

CONTRACTOR: License #: Unknown
Name: Not selected

Well Drilled For: Well Class: Type Equipment:
 Oil ... Inj ... Infield Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWMO ... Disposal Wildcat ... Cable
... Seismic; ... # of Holes

If OWMO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes no
If yes, total depth location:

.....1320..... feet from South line of Section
.....4950..... feet from East line of Section
(Note: Locate well on Section Plat Below)
County: Pratt
Lease Name: Ada Bass Well #: 1
Field Name: W/C
Is this a Prorated Field? yes no
Target Formation(s): Simpson
Nearest lease or unit boundary: 330'
Ground Surface Elevation: NA feet MSL
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no
Depth to bottom of fresh water: 240'
Depth to bottom of usable water: 280' 300'
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 330'
Length of Conductor pipe required: As required
Projected Total Depth: 4700'
Formation at Total Depth: Simpson
Water Source for Drilling Operations:
..... well farm pond other
DWR Permit #: NA
Will Cores Be Taken?: yes no
If yes, proposed zone:

AFFIDAVIT

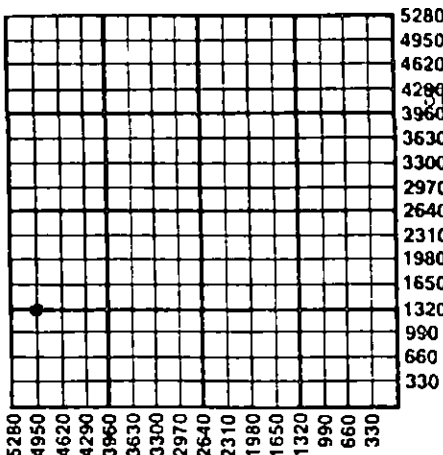
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief, Manager, Production

Date: 04-28-89 Signature of Operator or Agent: [Signature] Title: and Operations



RECEIVED
STATE CORPORATION COMMISSION
MAY - 1 1989
05-01-89
CONSERVATION DIVISION
Wichita, Kansas

FOR KCC USE:
API # 15- 151-21,931-00-00 ✓ DA
Conductor pipe required NONE feet
Minimum surface pipe required 320' feet per Alt 1A
Approved by: LRM 5-1-89
EFFECTIVE DATE: 5-6-89
This authorization expires: 11-1-89
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

11
29
14W

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.