FORM MUST BE THE TOTAL DATE: 9-10-90 State of Kansas

FORM MUST BE SIGNED ALL BLANKS MUST BE FILLED

NOTICE OF INTENTION TO DRILL FORM C-1 4/90

Mus	t be approved	by the K.C.C. five (days prior to commence	ing well		
Expected Spud Date9	6	90	.NW.SW.SE sec	11 twp .29. s,	$_{ m Rg}$.14W West $ u$	
month	đay	year			_	
	•		990	feet from South	line of Section	
OPERATOR: License #5840			2310	feet from East	line of Section	
Name: Brandt Drillin	g.Co., Inc			on Section Plat on		
Address: 200 W. Douglas	. Suite 70	ΩΩΩ.				
city/State/Zip: .Wichita.	Kansas 67	202	County: Pratt Lease Name: Lee		· · · · · · · · · · · · · · · · · · ·	
Contact Person: Tim Bran		Lease Name: Lee		11		
Phone:316267-4335.			Field Name:V.AL	l N O W N		
		/	Is this a Propated Fig	eld? ves	: X no //	
CONTRACTOR: License #:		Target Formation(s):	Simpson			
S Name:		·	Nearest lease or unit	boundary: 33	O'	
			Ground Surface Elevati			
Well Drilled For: We	ell Class:	Type Equipment:	Domestic well within 3	330 feet: yes	X. no	
			Municipal well within	one mile: yes	x. no	
.X 0il 1nj	Infield	. X Mud Rotary (Depth to bottom of fre	esh water:	1240 V	
Gas Storage			Depth to bottom of usa	able water: 10 0	£ 180	
OWWO Disposal .	X Wildcat	Cable	Surface Pipe by Altern	nate: .X.1	2	
Seismic; 1 # of Holes			Length of Surface Pipe	Planned to be set:	450	
			Length of Surface Pipe Length of Conductor pi Projected Total Depth: Formation at Total Dep	ipe required: .non	e V_{j}	
If OWNO: old well information as	s follows:		Projected Total Depth:	4800	· · · · · · · · · · · · · · · · · · ·	
Operator:		Formation at Total Dep	oth:Simpson.	<i>V</i>		
Well Name:		Water Source for Drill	ling Operations:			
Comp. Date:	Old Total Dept	h		.Χ well farπ	pond other	
		V	DWR Permit #: Will Cores Be Taken?:			
Directional, Deviated or Horizon	ntal wellbore?	yes no 🗸	Will Cores Be Taken?:	yes	s.X no 🗸 🗆	
If yes, total depth location:			If yes, proposed zone:	:		
		<u>AFFIDAVI</u>	<u>ır</u>			
The undersigned hereby affirms t	hat the deilli	ng completion and o	control objecting of this	ualt uill comply uit	V C A 55-101	
et. seq.	mar the diffti	ild' combreriou alla ez	rentual progging of this	wett witt compty wit	III K.S.M. 33-101,	
It is agreed that the following	minimum requi	rements will be met:				
1. The appropriate district office shall be notified before setting surface pipe;						
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface						
pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator						
and the district office on plug length and placement is necessary prior to plugging;						
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 5. If an Alternate II completion, production pipe shall be agmented from below any usable water to surface within 120 days						
of sound date In all co	etion, product	ion pipe shall be can istrict office prior	mented from below any usa	ble water to surface	e within 120 days	
of spud date. In all call hereby certify that the states	ments made her	ein are true and to	he best of my knowledge	and belief.		
		///X . h	Smit	Agent		
Date:9-4-90 Signat	ure of Operato	r or Agent:	y E. Brandt	. TitleAgenc		
	FOR KCC USE:	- ATION	iy is. brance	,	9	
	i	V	- 00 h-	_	Γ Α Τ	
	API # 15	51-22,007	-00-00	CO ₂	ก () ▮	
	Conductor pi	pe required New	feet	ASE SE		
		nse pipe required 30	DO feet per Alt.(1) ●	ich de	ġm ,	
		TE: 9-10-90	<u> </u>	SEP 4 1990 CONSERVATION DIVISION Vichita, Kansas	到过	
	This authori:	zation expires: 3-	5-91	Kar Kar	\$ <u></u>	
			ing not started within	1990 Divisions as	호:::	
		effective date.) Ager	n t •	\$ 30		
•		Ager		<u>"</u>	RECEIVED RECEIVED	
	ı.f			9-4-90	[O.2]	
_ = = i _ =	nnill Die A!	REMEMBER		1-7-10		
- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;						
- File acreage attribution plat according to field proration orders;						
- Notify appropriate district office 48 hours prior to workover or re-entry;						
- Submit	t plugging rep	ort (CP-4) after plug	ging is completed;		<i>C</i> ,	
- Obtair	n written appr	oval betore disposing	, or injecting salt water	`•	~~	

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division 200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR Brandt Drilling Co., Inc. LOCATION OF WELL:

In plotting the proposed location of the well, you must show: 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section, with 8 surfounding partial sections, 4 sections, 16 sections, etc.; 2) the well-B location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the distance of the proposed drilling location from the section's east and south lines; and the distance of the proposed drilling location from the section's east and south lines; and the distance of the proposed drilling location from the section's east and south lines; and the distance of Operator or Agent Timpthy E. Brandt Vice President, Gen. Mgr.	LEASE Lee #1	990 feet north of SE corner				
NO. OF ACRES ATTRIBUTABLE TO WELL OESCRIPTION OF ACREAGE W/2 SE/4 NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat. FIAT FIAT In plotting the proposed location of the well, you must show: 1) The manner in which you are using the depicted plat by identifying section (lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.: 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the deficace of the proposed drilling location from the section's east and south lines; and the distance of the proposed drilling location from the section's east and south lines; and the distance of the proposed drilling location from the section's east and south lines; and the distance of the proposed drilling location from the section's east and south lines; and the distance of the proposed drilling location from the section's east and south lines; and the distance of the proposed drilling location from the section's east and south lines; and the distance of the proposed drilling location from the section's east and south lines; and the distance of the proposed drilling location from the section's east and south lines; and the distance of Operator or Agent William Proposed Lines Depart	WELL NUMBER 1	feet west of SE corner				
NO. OF ACRES ATTRIBUTABLE TO WELL 40 DESCRIPTION OF ACREAGE W/2 SE/4 TREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY. NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat. PLAT In plotting the proposed location of the well, you must show: 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, i section with 8 surrounding partial sections, 4 sections, 16 sections, etc.; 2) the well's location relative to the location of other wells producing from the same common source of supply-in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the distance of the proposed drilling location from the section's east and south lines; and the distance to the nearest locasion with a proposed proposed drilling location from the section's east and south lines; and the distance to the nearest locasion with a proposed drilling location from the section's east and south lines; and the distance to the nearest locasion with a proposed drilling location from the section's east and south lines; and the distance to the nearest locasion with a proposed drilling location from the section's east and south lines; and the distance to the nearest locasion with a proposed drilling location from the section's east and south lines; and the distance of the proposed drilling location from the section's east and south lines; and the distance to the nearest locasion with boundary line.	FIELD					
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 the weil's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission; the distance of the proposed drilling location from the section's east and south lines; and the distance to the nearest least or unit boundary line. I hereby certify that the statements may herein are true and to the best of my knowledge and belief. Signature of Operator or Agent 	section with 8 surrounding partial sections, 4					
the distance to the nearest lease or unit boundary line. I hereby certify that the statements made ree in are true and to the best of my knowledge and belief. Signature of Operator or Agent	2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders					
I hereby certify that the statements made ree in are true and to the best of my knowledge and belief. Signature of Operator or Agent	3) the distance of the proposed drilling location from the section's east and south lines; and					
Signature of Operator or Agent	4) the distance to the nearest lease or unit boundary line.					
Wimhthy E Brandt	I hereby certify that the statements may herein are true and to the best of my knowledge and belief.					
Date 9-4-90 Title F. Brandt Vice President, Gen. Mgr.	· · · · · · · · · · · · · · · · · · ·					
	Date 9-4-90 Title E. Bran	dt <u>Vice Preside</u> nt, Gen. Mgr.				