

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 7444 EXPIRATION DATE June 30 Yearly

OPERATOR WTA Energy, Inc. API NO. 15-151-21,222-0000

ADDRESS P. O. Box 30159 COUNTY Pratt

Amarillo, TX 79120 FIELD Tatlock

** CONTACT PERSON N. L. "Chip" Taylor PROD. FORMATION

PHONE (806) 355-9418

PURCHASER N/A LEASE Curtis "B"

ADDRESS WELL NO. 1

DRILLING WTA Drilling, Inc. 330 Ft. from SL Line and

CONTRACTOR ADDRESS P. O. Box 30159 330 Ft. from WL Line of

Amarillo, TX 79120 the SE (Qtr.) SEC 21 TWP 26 SRGE 15 (W).

PLUGGING Halliburton Services

CONTRACTOR ADDRESS P. O. Drawer 1431, Duncan, OK 73536

WELL PLAT

(Office Use Only)

		21	

KCC
KGS
SWD/REP
PLG.

R TOTAL DEPTH 4400' PBDT

SPUD DATE 12/16/82 DATE COMPLETED 12/25/82

ELEV: GR 2057 DF 2064 KB 2066

DRILLED WITH (OTHER) (ROTARY) (OTHER) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 435' DV Tool Used? yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - ~~XXXXXX Gas~~ ~~XXXXXX Steam~~ ~~XXXXXX Oil~~ Dry, ~~XXXXXX~~

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

N. L. Taylor, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

N.L. Taylor
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 16th day of March 19 83.

Cathie Gregory
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: January 26, 1986

CATHIE GREGORY
Notary Public, State of Texas
My Commission Expires 1-26, 1986

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION

MAR 18 1983

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Limestone & shale	2800	3751		
BK shale	3751	3756	Heebner	3751
Limestone & shale	3756	3791		
Shale	3791	3910	Douglas	3791
Brown lime & shale	3910	3928	Brown Lime	3908
Lime & shale	3928	4360	Lansing	3928
White chert	4360	4400	Miss	4360
TD 4400'				
DST #1 Lans. 4200-25, Op 70-90-60-70, WK.--Fair, blow throughout. Rec: 70' SO & GCM				
IFP 42-56, ISIP 458; FFP 69-69; FSIP 486, T 112°				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4	8 5/8	20#	434'	Hallib. light Portland	200 100	6% gel 3% CC, 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil	Gas	Water %	Gas-oil ratio
	bbls.	bbls.		

Disposition of gas (vented, used on lease or sold)

Perforations

APR 11 1961

WTA ENERGY, INC.