

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 151-2217²-0000

Operator: License # KLN 9408

County Pratt

Name: Trans Pacific Oil Corporation

40W¹ - E/2 - SE - SW Sec. 17 Twp. 26S Rge. 15 X W

Address 100 South Main, Suite 200

660' Feet from (S)N (circle one) Line of Section

3010' Feet from (E)W (circle one) Line of Section

City/State/Zip Wichita, KS 67202

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

Purchaser: NCRA

Lease Name Doggett Well # 1-17

Operator Contact Person: Alan D. Banta

Field Name Hopewell

Phone (316) 262-3596

Producing Formation Lansing

Contractor: Name: Duke Drilling Co. Rig #1

Elevation: Ground 2050' KB 2058'

License: KLN 5929

Total Depth 4480' PBTD _____

Wellsite Geologist: Jon Christensen

Amount of Surface Pipe Set and Cemented at 264' Feet

Designate Type of Completion

Multiple Stage Cementing Collar Used? _____ Yes X No

New Well _____ Re-Entry _____ Workover

If yes, show depth set N/A Feet

Oil _____ SWD _____ SLOW _____ Temp. Abd.

If Alternate II completion, cement circulated from N/A

_____ Gas _____ ENHR _____ SIGW _____

feet depth to _____ w/ _____ sx cmt.

_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

Drilling Fluid Management Plan Att. 1 5-12-99 U.C.
(Data must be collected from the Reserve Pit)

If Workover:

Chloride content 38,000 ppm Fluid volume 580 bbls

Operator: N/A

Dewatering method used remove fluids by truck/evaporation

Well Name: _____

Location of fluid disposal if hauled offsite: _____

Comp. Date _____ Old Total Depth _____

Operator Name Great Plains Fluid Svc.

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD

_____ Plug Back _____ PBTD

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Inj?) _____ Docket No. _____

Lease Name Bryant SWD License No. KLN 8661

12/31/98 1/9/99 2/15/99

NE Quarter Sec. 3 Twp. 26 S Rng. 16 E/W

Spud Date Date Reached TD Completion Date

County Edwards Docket No. D-20315

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Alan D. Banta

Title Senior Vice President Date 4/28/99

Subscribed and sworn to before me this 28 day of April, 19 99.

Notary Public Linda Chanel Neises

Date Commission Expires August 27, 2002 RECEIVED

K.C.C. OFFICE USE ONLY		
F	Letter of Confidentiality Attached	
C	Wireline Log Received	
C	Geologist Report Received	
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep <input type="checkbox"/> NGPA
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug <input type="checkbox"/> Other (Specify)

Notary Public State of Kansas
Linda Chanel Neises
My Appt Exp 8/27/02

APR 29 1999

CONSERVATION DIVISION
Wichita, Kansas

Form ACD-1 (7-91)

4-29-99

14110190

SIDE TWO

Operator Name Trans Pacific Oil Corporation Lease Name Doggett Well # 1-17

Sec. 17 Twp. 26S Rge. 15 East West County Pratt

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Chase	2171	-113
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner Shale	3730	-1672
List All E.Logs Run: <u>ELI:</u>		Brown Limestone	3885	-1827
Dual Induction, Compensated, Neutron/Density		Lansing	3898	-1840
		Lansing H	4041	-1983
		BKC	4227	-2169
		Mississippi	4323	-2265
		Kinderhook	4367	-2309
		Viola	4427	-2369

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8" (new)	23#	264'	common/pozmix	260	2% Gel, 3%cc
Production	7 7/8"	4 1/2" (used)	10.5#	4259'	Midcon II	190	1/4pps flocele

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1900'	Common	100	2% cc, 450# Salt

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	4043' - 4052' (18 holes)	750 GA, 15% MCA	4043' - 4052'

TUBING RECORD	Size 2 3/8'	Set At 4106'	Packer At None	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SMD or Inj. 2/15/99	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil 31 Bbls.	Gas TSTM	Water 25 Bbls.	Gas-Oil Ratio N/A
				Gravity 38°API

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 4043' - 4052'

(If vented, submit ACO-18.) Other (Specify) _____

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DRILL STEM TESTS							
No	Interval	IFP/Time	ISIP/Time	FFP/Time	FSIP/Time	IHM - FHM	RECOVERY
1	3968'- 3985' LANSING "F"	41-51" 30" "F"	1175" 45"	101-132" 45"	1165" 60"	1906/ 1906*	TRACE GIP; 225' FLUID; 45' SOCMW, 60' G&OCMW, 60' G&SOCMW, 60' MSW
2	4036'- 4056' LANSING "H"	12-17" 30" "H"	473" 45"	21-32" 60"	471" 90"	1945/ 1927*	GTS/13" (1 ST FP) GA MAX. 23.6 MCFG; REC 3929' GIP, 90' OILY GCM
3	4116'- 4135' LANS/KC "K"	30-41" 30" "K"	974" 45"	101-111" 45"	994" 60"	2008/ 2038*	60' GIP; 50' OILY WM, 60' GCMW w/ TRC OIL
4	4338'- 4383' KINDERHOOK CRT.	41-41" 30"	51" 45"	30-30" 30"	41" 30"	2258/ 2218*	15' VSOCM (2% OIL)

RECEIVED
STATE CORPORATION COMMISSION

APR 20 1990

INFORMATION DIVISION
WICHITA, KANSAS

ORIGINAL

ALLIED CEMENTING CO., INC.
P.O. BOX 21
RUSSELL, KS 67065
PH (785) 465-8887
FAX (785) 465-8888

ALL 100
H-501
D0101

INVOICE

Invoice Number: 078751

Invoice Date: 12/31/98

Cut.
Surface Casing

W. Russell

Sold Trans Pacific Oil Corp.
To: 100 S. Main, ST #200
Wichita, KS
67202

Cust I.D. #: Trans
P.O. Number: Doggett #1-17
P.O. Date: 12/31/98

Due Date: 01/30/99
Terms: Net 10

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	106.00	SKS	6.3500	990.60	F
Pezzini	100.00	SKS	3.3500	338.00	F
Oil	5.00	SKS	9.5000	47.50	F
Chloride	9.00	SKS	28.0000	252.00	F
Handling	275.00	SKS	1.0500	288.75	F
Mileage (27)	27.00	MILE	11.0000	297.00	F
275 sks @ \$3.04 per sk per mi					
Surface	1.00	JOB	470.0000	470.00	F
Mileage pmp trk	27.00	MILE	2.8500	76.95	F
Wooden wiper plug	1.00	EACH	45.0000	45.00	F

All Prices Are Net. Payable 30 Days Following Subtotal: 2777.00
 Date of Invoice: 1-1-99 Charged Thereafter Tax: 0.00
 If Account CURRENT take Discount of \$ 0.00 Payments: 0.00
 ONLY if paid within 30 days from Invoice Date Total: 2777.00

RECEIVED
STATE CORPORATION COMMISSION

APR 29 1999

CONSERVATION DIVISION
Wichita, Kansas

HALLIBURTON
50101



REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046
Corporate FIN 73-0271280

INVOICE

HALLIBURTON ENERGY SERVICES
A Division of Halliburton Company

ORIGINAL

INVOICE NO.	DATE
460097	01/09/1999

WELL LEASE NO./PROJECT	WELL/PROJECT LOCATION	STATE	OWNER
SOCKETT 1-17	PRATT	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
PRATT	DUKE DRILLING #1	SHOWN BELOW	01/09/1999
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
896311	GARY SHARP		
		SHIPPED VIA	FILE NO.
		COMPANY TRUCK	50110

TRANS PACIFIC OIL CORP
HARDAGE CENTER
100 S MAIN SUITE 200
WICHITA, KS 67202-3735

4 1/2" Production Casing

DIRECT CORRESPONDENCE TO:
P O BOX 963
PRATT KS 67124
316-672-5593

REFERENCE NO.	DESCRIPTION	QUANTITY	UNIT	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
JOB PURPOSE - CEMENT PRODUCTION CASING					
000-117	MILEAGE CEMENTING ROUND TRIP	40 MI		3.65	146.00
		1 UNT			
000-119	MILEAGE FOR CREW	40 MI		2.15	N/C
		1 UNT			
001-016	CEMENTING CASING	4259 FT		2,181.00	2,181.00
		1 UNT			
018-315	MUD FLUSH	500 GAL		.80	400.00
018-303	CLAYFIX II, PER GAL	2 GAL		33.95	67.90
030-016	CEMENTING PLUG 5W ALUM TOP	4.5 IN		50.00	50.00
		1 EA			
12A	GUIDE SHOE - 4 1/2" 8RD THD.	1 EA		105.00	105.00
825.201					
24A	INSERT FLOAT VALVE - 4 1/2" 8RD	1 EA		110.00	110.00
815.19101					
27	FILL-UP UNIT 4 1/2"-5"	1 EA		60.00	60.00
815.19113					
40	CENTRALIZER 4-1/2 X 7-7/8	5 EA		59.00	295.00
806.60004					
504-280	MIDCON-2 STANDARD CEMENT	210 SK		14.17	2,975.70
507-210	FLOCELE	53 LB		2.09	110.77
509-406	ANHYDROUS CALCIUM CHLORIDE	4 SK		46.90	187.60
500-207	BULK SERVICE CHARGE	233 CFT		1.66	386.78
500-306	MILEAGE CMTG MAT DEL OR RETURN	208.99 TMI		1.25	261.24
JOB PURPOSE SUBTOTAL					7,336.99
INVOICE SUBTOTAL					7,336.99

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STATE COMMISSION

APR 29 1999

CONSERVATION DIVISION
Wichita, Kansas

CONTINUED ON NEXT PAGE

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest of any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

1146100
05101



REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046
Corporate FIN 73-0271280

INVOICE

HALLIBURTON ENERGY SERVICES
A Division of Halliburton Company

ORIGINAL

INVOICE NO.	DATE
460097	01/09/1999

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
DOGGETT 1-17		PRATT		KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE			TICKET DATE
PRATT	DUKE DRILLING #1	SHOWN BELOW			01/09/1999
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
896311	GARY SHARP			COMPANY TRUCK	50110

TRANS PACIFIC OIL CORP
HARDAGE CENTER
100 S MAIN SUITE 200
WICHITA, KS 67202-3735

4 1/2' Production
Casing

DIRECT CORRESPONDENCE TO:
P O BOX 963
PRATT KS 67124
316-672-5593

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
	DISCOUNT-(BID)				2,788.03-
	INVOICE BID AMOUNT				4,548.96
	*-KANSAS STATE SALES TAX				137.99
	*-PRATT COUNTY SALES TAX				28.16
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$4,715.11

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STATE COMMISSION

APR 29 1999

CONSERVATION DIVISION
Wichita, Kansas

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest of any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

CUSTOMER COPY

HALLIBURTON
12121

INVOICE



REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046
Corporate FIN 73-0271280

HALLIBURTON ENERGY SERVICES
A Division of Halliburton Company

ORIGINAL

INVOICE NO.	DATE
805409	01/26/1999

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
LOGGETT 1-17		PRATT		KS	SANE
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
PRATT		BAUSE WELL SERVICE	SHOWN BELOW		01/26/1999
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
596311	GARY SHARP			COMPANY TRUCK	50542

DIRECT CORRESPONDENCE TO:

TRANS PACIFIC OIL CORP
HARDAGE CENTER
100 S MAIN SUITE 200
WICHITA, KS 67202-3735

P O BOX 1598
LIBERAL KS 67901

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
JOB PURPOSE - SQUEEZE HOLE IN CASINO					
100-115	MILEAGE SPEC. TOOLS ROUND TRIP	40 MI		2.15	86.00
	DISCOUNT-(BID)	40.0 %	1 UNT		34.40-
110-056	RBP 2 5/8" & SMALLER W/HALL TL	3345 FT		1,080.00	1,080.00
	DISCOUNT-(BID)	40.0 %	1 EA 4 1/2 IN		432.00-
109-035	RETRIEVABLE PACKER-ADD ZONES		1 EA	337.00	337.00
	DISCOUNT-(BID)	40.0 %			142.80-
116-434	ENVIRONMENTAL FEE		1 EA	13.75	13.75
117-000	TUBING & ROTARY SUBS-CNSHORE	2 3/8 IN		22.00	22.00
	DISCOUNT-(BID)	40.0 %	1 EA		8.80-
509-406	ANHYDROUS CALCIUM CHLORIDE	2 SK		46.90	93.80
	DISCOUNT-(BID)	30.0 %			28.14-
009-134	CEMENT SQUEEZE	2192 FT		1,929.00	1,929.00
009-019	DISCOUNT-(BID)	30.0 %	1 UNT		578.70-
510-222	SACKED SAND 20/40 & SMALLER	2 SK		10.00	20.00
	DISCOUNT-(BID)	30.0 %			6.00-
504-308	CEMENT - STANDARD	100 SK		12.13	1,213.00
	DISCOUNT-(BID)	30.0 %			363.90-
509-968	SALT	450 LB		.18	81.00

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APR 29 1999

CONSERVATION DIVISION
Wichita, Kansas

CONTINUED ON NEXT PAGE

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CUSTOMER COPY

INVOICE

11/11/99
11/11



HALLIBURTON ENERGY SERVICES

A Division of Halliburton Company

REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046
Corporate FIN 73-0271280

ORIGINAL

INVOICE NO.	DATE
806409	01/26/1999

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
DOGGETT 1-17		PRATT		KS	SAME
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
PRATT		BAUSE WELL SERVICE	SHOWN BELOW		01/26/1999
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
694311	GARY SHARP			COMPANY TRUCK	50542

TRANS PACIFIC OIL CORP
HARDAGE CENTER
100 S MAIN SUITE 200
WICHITA, KS 67202-3735

DIRECT CORRESPONDENCE TO:
P O BOX 1598
LIBERAL KS 67901

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
	DISCOUNT--(BID)	30.0 %			24.30-
500-207	BULK SERVICE CHARGE	107 CFT		1.66	177.62
	DISCOUNT--(BID)	30.0 %			53.28-
500-306	MILEAGE CMTG MAT DEL OR RETURN	98.50 THH		1.25	125.00MN
	DISCOUNT--(BID)	30.0 %			37.50-
JOB PURPOSE SUBTOTAL					5,198.17
INVOICE SUBTOTAL					5,198.17
DISCOUNT--(BID)					1,709.82-
INVOICE BID AMOUNT					3,488.35
*-KANSAS STATE SALES TAX					167.47
*-PRATT COUNTY SALES TAX					34.18
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$3,690.00

RECEIVED
STATE OF KANSAS CONSERVATION

APR 29 1999

CONSERVATION DIVISION
Wichita, Kansas

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