

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

KCC

Form ACO-1
September 1999
Form Must Be Typed

FEB 14 2001

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 9408
Name: Trans Pacific Oil Corp.
Address: 100 S. Main, Suite 200
City/State/Zip: Wichita, KS 67202
Purchaser: Cooperative Refining
Operator Contact Person: Alan D. Banta
Phone: (316) 262-3596
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Bryce Bidleman

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

RELEASED

If Workover/Re-entry: Old Well Info as follows: MAR 19 2002

Operator: _____
Well Name: _____

FROM CONFIDENTIAL

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

1-10-01 1-20-01 1-20-01
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

2-14-01

API No. 15 - 151-22,182-0000
County: Pratt
C W2 SE Sec. 17 Twp. 26 S. R. 15 East West
1320 feet from (S) N (circle one) Line of Section
2200 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Bevan "A" Well #: 1-17

Field Name: _____
Producing Formation: n/a

Elevation: Ground: 2053' Kelly Bushing: 2061'

Total Depth: 4515' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 311' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ACT 1 P/A
(Data must be collected from the Reserve Pit) DW 3-19-02

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

KANSAS CORPORATION COMMISSION

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gary Sharp

Title: Gary Sharp, Engineer Date: 2/12/01

Subscribed and sworn to before me this 12th day of February

19-2001

Notary Public: Glenna E. Lowe

Date Commission Expires: _____

GLENNA E. LOWE
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 12-21-03

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
KCC

X

ORIGINAL
JAN 19 1950
JAN 19 1950

Operator Name: Trans Pacific Oil Corp. Lease Name: Bevan "A" Well #: 1-17
 Sec. 17 Twp. 26 S. R. 15 East West County: Pratt

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <p style="text-align: center;">Dual Induction Log</p>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <p style="text-align: center;">(SEE ATTACHED SHEET)</p>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	311'	60/40 poz	300	2% gel 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	_____

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FEB 12 2001

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Lease: #1-17 Bevan A

	Log Tops:
Anhydrite	1031' (+1030) -8'
Towanda	2295' (- 107) +1'
Topeka	3313' (- 234) -9'
Heebner	3742' (- 1252) -9'
Brown Line	3899' (- 1681) -11'
Lansing	3912' (- 1838) -11'
Lansing H	4058' (- 1851) -14'
BKC	4208' (- 1997) -10'
Kinderhook	4389' (- 2328) -19'
Viola	4454' (- 2392) -24'
LTD	4515' (-2454)

1-15-01

DST #1 (2301' - 2330') (Towanda)

Times: 30-45-45-60

1st op: 9" blow

2nd op: 9" blow

Recovered: 60' gas in pipe

70' gas cut watery mud

120' gas cut muddy water

IFP: 9-77# ISIP: 597# IHP: 1093#

FFP: 84-125# FSIP: 579# FHP: 1064#

1-17-01

DST #2 (4050' - 4070') (Lansing H zone)

Times: 30-45-45-60

1st op: 4 1/2" blow off bottom of bucket

2nd op: 1 1/2" blow off bottom of bucket

Recovered: 372' gas in pipe

63' water cut gassy mud

62' gas cut muddy water

62' muddy water

187' total liquid recovered

IFP: 14-48# ISIP: 640# IHP: 1907#

FFP: 50-94# FSIP: 639# FHP: 1905#

1-19-01

DST #3 (4338' - 4402') (Kinderhook)

Times: 30-45-45-60

1st op: 1/2" blow

2nd op: weak blow, dead in 15 min.

Recovered: 10' mud

IFP: 9-13# ISIP: 39# IHP: 2094#

FFP: 11-14# FSIP: 28# FHP: 2085#

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RELEASED

MAR 19 2002

FROM CONFIDENTIAL

RECEIVED
STATE CORPORATION COMMISSION

FFR 14 2001

CONSERVATION DIVISION
Wichita, Kansas

ORIGINAL

KCC
FEB 12 2001
CONFIDENTIAL

TREATMENT REPORT 02774



Customer ID		Date	
Customer Trans Pacific Oil Corp		1-11-01	
Lease Beran 'A'		Lease No.	Well # 1-17
Field Order 02774	Station Pratt KS	Casing 8 5/8	Depth 310'
Type Job 8 5/8 Surface New Well		County Pratt	State KS
Formation		Legal Description J11-265-156	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 8 5/8	Tubing Size	Shots/Ft		Acid 50 sk's Std 2% CC	RATE	PRESS 1500	ISIP
Depth 300'	Depth PBTD	From	To	Pre Pad 210 sk's 60/40 poz	Max		5 Min.
Volume 19	Volume	From	To	Pad 2% 6e138 CC 1/4 Cel	Min		10 Min.
Max Press 1500	Max Press	From	To	Prep 50 sk's Std 2% CC	Avg		15 Min.
Well Connection	Annulus Vol.	From	To	5" ID Total SH	HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush 19 Bbl's Disp	Gas Volume		Total Load

Customer Representative Rick Wheeler	Station Manager Dave Autry	Treater Dave Scott
Service Units	106 35 57 32 72	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1800					Called Out
2100					RELEASED On hoc w/ Trk's Safety mtg
					MAR 19 2002 Bit Plugged
					Drilled 211' Sand
					FROM CONFIDENTIAL Log on Bottom Break Circ
1306	200		10.5	5.0	St mixing Cmt @ 13.2ppg 50 sk's 2% CC
1310	200			5.0	St mixing Cmt @ 14.5ppg 210 sk's 3% CC
1317	0		57.2 Bbl's	Total SH	Finish mixing Cmt
1318					Close In & Release Plug
1320	100			4	St Disp w/ H2O
1325	200		19	0	Disp In & Close In
					Circ 0 Bbl's Cmt = 0 sk's
					Cmt Down 110' order 150 sk's Cmt
0345					Run 40' 1" Tbg & Tag Crr
0400			10.5	2	mixa Pump 50 sk's Std 2% CC
					Good Cmt Return's ✓
					Job Complete
					Thank you Scotty

