

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Seagull Operating Company 7118

API NO. 15-151-21,163-5D-5D

ADDRESS 1215 Mid South Tower

COUNTY Pratt

Shreveport, Louisiana 71101

FIELD Coats

**CONTACT PERSON Warren E. Richardson

PROD. FORMATION None

PHONE 316 775 3613

LEASE Prather

PURCHASER

WELL NO. 1

ADDRESS

WELL LOCATION C SW NW SE

DRILLING Beredco

1650 Ft. from South Line and

CONTRACTOR

1650 Ft. from East Line of

ADDRESS 970 Fourth Financial Center

the SEC. 12 TWP 29S RGE. 14W

Wichita, KS. 67202

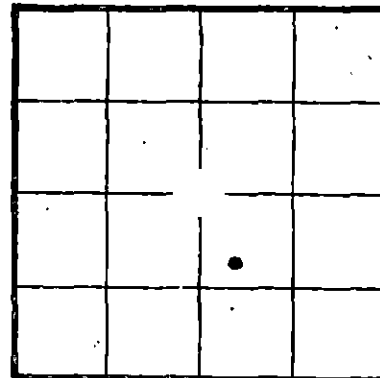
WELL PLAT

PLUGGING Pratt Well Service

CONTRACTOR

ADDRESS P.O. Box 847

Pratt, KS. 67124



KCC [check] KGS [check] (Office Use)

TOTAL DEPTH 4725' PBD 4540'

SPUD DATE 7/6/82 DATE COMPLETED 9/28/82

ELEV: GR 1987 DF 1998 KB 1999

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 462' DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Butler SS, I,

Warren E. Richardson OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS representative (FOR)(OF) Seagull Operating Company

OPERATOR OF THE Prather LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 28 DAY OF September, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Warren E. Richardson

SUBSCRIBED AND SWORN BEFORE ME THIS 28 DAY OF September, 19 82.

E. James Richardson NOTARY PUBLIC

MY COMMISSION EXPIRES: May 19, 1986

OCT 01 1982

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the CONSERVATION DIVISION required if the well produces more than 25 BOPD or is located in a Basic Oil Area.

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>No Drill Stem Tests Logs: Compensated Density Neutron Dual Induction Laterolog Laterolog Neutron Gamma Ray</p> <p>P & A Hole filled w/drilling mud 9.4#/ gal 53 viscosity Plug # 1 - 55 sacks cement 4460' - 3950' Plug # 2 - 70 sacks cement 840 Plug # 3 - 70 sacks cement 440 Plug # 4 - 20 sacks cement 40' on top of wiper plug & 1/2 sack cottonseed hulls 5 1/2" casing cut off @ 3150' All plugs in place by using tubing and pump</p>			Herington	2181
			Winfield	2250
			Towanda	2320
			Wreford	2510
			Foraker	2827
			Wabunsee	3010
			Topeka	3446
			Hebner	3776
			Douglass	3816
			Lansing KC	3992
			Marmaton	4369
			Mississippi	4476
			Viola	4501
			Simpson	4580
			Arbuckle	4670

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	14 3/4	10 3/4	40.5	462	Common	600	4 % gel 3 % CaCl
Production	7 7/8	5 1/2	14	4723	50/50 Paz	250	10% salt .2% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	jets - .4	4045-49
TUBING RECORD			2	jets - .4	4380-83
			2	jets - .4	4430-32
Size	Setting depth	Packer set at	2	jets - .4	4452-60
2 3/8"		None			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1500 gallon 15% HCl.	4045-49
14,500 gallon - 17,200# sd - Versa gel Frac.	4380-83 443-32
28,500 gallon 15,000# sd Versa gel Frac.	4452-60

Date of first production 8/11/82	Producing method (flowing, pumping, gas lift, etc.) Pump	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil 1 bbls.	Gas 17 MCF	Water 95 %	16 bbls.	Gas-oil ratio 17000/1	CFPB
Disposition of gas (vented, used on lease or sold) Used to pump				Perforations		