

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- (F) Letter requesting confidentiality attached.
- (C) Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5363 EXPIRATION DATE 6/30/84

OPERATOR BEREXCO INC. API NO. 15-151-21-389-00.00

ADDRESS 970 Fourth Financial Center COUNTY Pratt
Wichita, Kansas 67202 FIELD Wildcat LEAK SW

** CONTACT PERSON Melvyn Abels PROD. FORMATION Lansing & Pleasanton
 PHONE 1-316-265-3311 Indicate if new pay.

PURCHASER Central Crude Corporation LEASE Prather

ADDRESS 402 Commerce Plaza WELL NO. #1
Wichita, KS 67202 WELL LOCATION SE/4

DRILLING BEREDCO INC. 660 Ft. from South Line and
 CONTRACTOR ADDRESS 401 E. Douglas, Suite 402 330 Ft. from East Line of (E)
Wichita, Kansas 67202 the SE (Qtr.) SEC 12 TWP 29S RGE 14W (W).

PLUGGING CONTRACTOR ADDRESS _____

WELL PLAT (Office Use Only)

	12		
			0

KCC
 KCS
 SWD/REP _____
 PLG. _____
 NGPA _____

TOTAL DEPTH 4608' PBTD _____

SPUD DATE 2-12-84 DATE COMPLETED 5/16/84

ELEV: GR 1969 DF _____ KB 1981

DRILLED WITH (EAMM) (ROTARY) (AMR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NA

Amount of surface pipe set and cemented 465' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. IF OWWO, indicate type of re-completion _____ Other completion _____ NGPA filing _____

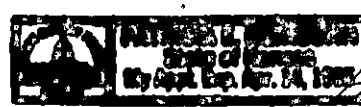
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I, Don Beauchamp, being of lawful age, hereby certifies that:
 I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Don Beauchamp
 (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 24th day of May, 19 84.


Patricia E. Heinsohn
 (NOTARY PUBLIC)

MY COMMISSION EXPIRES: April 14, 1985

RECEIVED this
 JUN 13 1984
 STATE CORPORATION COMMISSION
 CONSERVATION DIVISION
 Wichita, Ks
 06-13-84

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR BEREXCO INC. LEASE NAME Prather SEC 12 TWP 29S RGE 14W (E) (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run.				
X Check if samples sent Geological Survey.				
Sand Red Red, Shale	0	455		
Red Bed, Shale	455'	663'		
Sand & Red Bed, Shale	663'	1335'		
Red Bed & Shale	1335'	1421'		
Shale & Lime	1421'	1915'		
Lime & shale	1915'	4518'		
Lime	4518'	4597'		
Lime & Shale	4597'	4608'		
TOTAL ROTARY DEPTH 4608'				

- DST #1) (Ind Cv Sd)
Weak blow 15 minutes
Rec: 40' Mud
675/520 83/83 72/72

- DST #2) (Howard)
30/45/90/90; Strong blow
Rec: 2000' wtr, SSO on top
1246/1246 156/468 603/1018

- DST #3) (Lansing "A" zone)
30/45/60/90; Strong blow, GIS in 3"
ga: 863 MCF 10" 319 MCF 10"
863 MCF 20" 283 MCF 20"
764 MCF 30" 195 MCF 30" & stable
Rec: 95' OCM (10% oil, 90% mud)
1018/603 156/52 104/31

- DST #4) (Lansing "B" zone)
30/45/90/90; str blow, GIS 110" tstm
Rec: 25' HOCM (30% oil, 30% gas, 40% mud)
200' MD (40% oil, 50% gas, 10% mud)
1267/1267 83/83 104/124

- DST #5) (Lansing "L" zone)
30/30/30/30; weak blow for 15"
Rec: 20' drilling mud
52/52 52/52 52/52

- DST #6) (Pleasanton)
30/45/120/90; Strong blow throughout
Rec: 3000' GIP
40' Gsy sli OCM
60' Froggy Oil *
* Breakdown: 25% og, 50% oil, 25% mud
416/658 52/52 83/52

- DST #7) (Viola)
30/45/120/90
Weak incr to good blow
Rec: 600' GIP
40' OCM
83/135 52/31 52/31

- DST #8) (Simpson)
30/45/120/90
Fair blow throughout
Rec: 650' Salt water
1091/1091 83/135 187/280

- DST #9) (Simpson Sand)
30/45/120/90
Weak steady blow
Rec: 220' Salt water, 44,000 chlor
987/987 41/41 83/104

RELEASED

DEC 14 1984

FROM CONFIDENTIAL

If additional space is needed use Page 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	23#	479'	60-40 Pozmix	350	2% Gel, 3% CC
Production	7-7/8"	4 1/2"	10.5#	4603'	60-40 Pozmix	250	3/4 of 1% CFR2 10% Salt, 10# Gil-sonite per sk.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
NA					
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8"	4350'	NA	3	DP Jet	4328'-35'
			3	DP Jet	4028'-36'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2,000 gal 15% NE acid	4028'-36'
2,000 gal 15% NE acid	4328'-35'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity ?
5/16/84	Pump	
Estimated Production-L.P.	Oil	Gas
	10 bbls.	NA MCF
Disposition of gas (vented, used on land or sold)	Water	Gas-oil ratio
Used	75 % 40 bbls.	NA CFPS
		4028'-36'
		Perforations 4328'-35'