

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5021 EXPIRATION DATE 6/30/84

OPERATOR Imperial Oil Company APT NO. 15-151-21,316 - 00-00

ADDRESS 720 Fourth Financial Center COUNTY Pratt

Wichita, KS 67202 FIELD RELL EAST

** CONTACT PERSON Cheryl McMillan PROD. FORMATION Mississippi

PHONE 316/263-5205

PURCHASER NA LEASE LEE

ADDRESS WELL NO. 1-11

WELL LOCATION NW NW SE

DRILLING Red Tiger Drilling Co. 2310 Ft. from East Line and

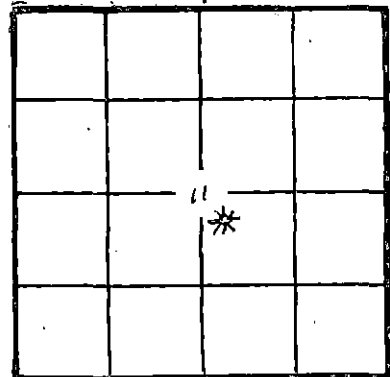
CONTRACTOR CONTRACTOR ADDRESS 1720 KSB Bldg. 2310 Ft. from South Line of

Wichita, KS 67202 the SE (Qtr.) SEC 11 TWP 29 SRGE 14 (W).

PLUGGING NA

CONTRACTOR CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)



KCC [checked] KGS [checked] SWD/REP PLG.

TOTAL DEPTH RTD 4700' PBD 4550

SPUD DATE 8/4/83 DATE COMPLETED 10/20/83

ELEV: GR 1982' DF 1985' KB 1987'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NA

Amount of surface pipe set and cemented 408' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

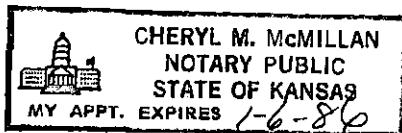
A F F I D A V I T

Robert C. Spurlock, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Robert C. Spurlock (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of November, 1983.



Signature of Cheryl M. McMillan (NOTARY PUBLIC)

MY COMMISSION EXPIRES:

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION 11-16-83 NOV 16 1983

Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1: 4325-4411(Kansas City) 30-45-30-45 IF 369-69 ISIP 157 FF 69-69 FSIP 98 Rec. 70'GIP, 30' SGCM.			E-Log Tops: Heebner 3182 -1825 Brown Lime 3981 -1994 Lansing 3995 -2008 Stark Shale 4291 -2304 B/KC 4350 -2363 Marm Ls 4381 -2394 Congl. 4463 -2476	
DST #2: 4411-4450 (Marm) 60-120-60-120 IF 40-60 ISIP 130 FF 60-70 FSIP 90 Rec. 70' SGCM.			Miss Chert 4506 -2519 Viola Chert 4531 -2544 Simp ShI 4548 -2561 Simp Sd 4556 -2569 Arbuckle 4659 -2672 LTD 4700 -2713	
DST #3: 4444-4522 (Miss) 60-120-85-120 IF 60-90 ISIP 1537 FF 70-90 FSIP 1517 Rec. 100' SGCM.				
DST #4: 4522-4546 (Viola) 60-120-60-120 IF 30-30 ISIP 149 FF 30-30 FSIP 100 Rec. 180' GIP, 20' SGCM.				
DST #5: 4544-4567 (Simp) 60-120-60-120 IF 60-140 ISIP 1065 FF 140-239 FSIP 1055 Rec. 30'OCM, 580' FMO, 20'MSW.				
DST #6: 4570-4577 (Simp) 60-120-60-120 IF 10-30 ISIP 1075 FF 30-30 FSIP 1075 Rec. 90' MSW.				
DST #7: 4582-4622 (Simp) 60-120-60-120 IF 319-975 ISIP 1085 FF 975-1075 FSIP 1085 Rec. 2350' SW.				
If additional space is needed use Page 2, Side 2				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 3/4	8 5/8	20#	408'	Lite Common	200 100	3% CaCl 3% CaCl 2% Gel
Production	7 7/8	4 1/2	10.5#	4698'	Lite 50-50 POZ	75 125	18% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	JSPF	4554-4562
			4	JSPF	4506-13'

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
Acidized w/750 gals. 15% FE acid.		4554-4562
Acidized w/500 gals. FE acid		4559
Acidized w/500 gals. 15% FE acid		4506-13
Date of first production SIGW	Producing method (flowing, pumping, gas lift, etc.) Venting	Gravity
Estimated Production -I.P.	Oil 0 bbls. Gas 637 MCFD Water % Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold) To be sold		Perforations- 4554-4562 (Simpson) 4506-13' (Miss)