

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5506
Name: Woolsey Petroleum Corporation
Address 107 N. Market, Suite 600
City/State/Zip Wichita, KS 67202-1807

Purchaser: _____
Operator Contact Person: I. Wayne Woolsey
Phone (316) 267-4379

Contractor: Name: Duke Drilling Co., Inc.
License: 5929

Wellsite Geologist: Mikeal K. Maune

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows: **KCC**

Operator: n/a

Well Name: JAN 1 1

Comp. Date _____ Old Total _____

Deepening Re-perf. Conv. to Inj/SVD
 Plug Back PSTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SVD or Inj?) Docket No. _____

09-21-93 09-30-93 09-30-93
Spud Date Date Reached TD Completion Date

API NO. 15- 151-22,109-00-00
County Pratt
C SW SE NE Sec. 11 Twp. 29 Rge. 14 E
2310' Feet from S(N) (circle one) Line of Section
990' Feet from E(W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Joyce Lee Well # 1
Field Name Reil
Producing Formation n/a
Elevation: Ground 1970 KB 1979
Total Depth 4740' PSTD _____
Amount of Surface Pipe Set and Cemented at 293 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from n/a
feet depth to _____ w/ _____ sx cat.

Drilling Fluid Management Plan DVA 4-15-94
(Data must be collected from the Reserve Pit) **B**
Chloride content 8,000 ppm Fluid volume 964 bbls
Dewatering method used Dehydration

Operator Name _____
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. JAN 12 1994 Rng. _____ E/W
FEB 14 1995
County _____ Docket No. _____

CONFIDENTIAL

RECEIVED 1-12-94
KANSAS CORPORATION COMMISSION
RELEASED
CONSERVATION DIVISION
WICHITA, KKS

FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidentially for a period of 12 months if requested in writing and submitted with the two (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature I. Wayne Woolsey
Title President Date 01/03/94

Subscribed and sworn to before me this 3rd day of January, 1994.
Notary Public Debra K. Clingan
Date Commission Expires March 4, 1994

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

DEBRA K. CLINGAN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. _____

Operator Name Woolsey Petroleum Corp. Lease Name Joyce Lee Well # 1
 Sec. 11 Top. 29 Rge. 14 East County Pratt
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Base Stone Corral	820 (+1159)	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	3830 (-1851)	
List All E.Logs Run:		Brown Lime	4002 (-2023)	
Radiation Guard		Lansing "G"	4190 (-2211)	
Dual Porosity		Base Kansas City	4394 (-2415)	
		Marmaton	4406 (-2427)	
		Base Penn Congl	4473 (-2494)	
		Mississippian	4490 (-2511)	
		Viola 2	4540 (-2561)	
		Simpson shale	4604 (-2625)	RTD 4740 (-2761)

CASING RECORD							
Arbuckle							
<input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	20#	293'	60/40 poz	175	2% gel 3% cc.

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
n/a				
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD: Bridge Plugs, Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
n/a			

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
n/a				
Date of First, Resumed Production, SVD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
n/a				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACD-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

WOOLSEY PETROLEUM CORPORATION

107 N MARKET, STE 600, WICHITA, KS 67202-1807

PHONE: (316) 267-4379 FAX: (316) 267-4383

#1 Joyce Lee
C SW SE NE Section 11-T29S-R14W
Survey: 2310' FNL 990' FEL
Pratt County, Kansas

API#: 15-151-22109
Elev: G.L. 1970'
K.B. 1979'
Spud: 09/21/93

DRILL STEM TEST RESULTS

DST #1 4346'-4395' (Hertha) 30-30-30-30
1st op - Wk ¼" blo thruout
2nd op - Wk ½" blo thruout
Rec 5' M w/ oil specks in tool
IHP 2104 FHP 2097
IFP 37-44 FFP 44-44
ISIP 67 FSIP 52
BHT 115°F

DST #2 4525'-4570' (Viola) 30-30-30-30
1st op - Wk surface blo died in 10 min
2nd op - No blo
Rec 5' M
IHP 2284 FHP 2276
IFP 37-37 FFP 44-44
ISIP 44 FSIP 44

KCC

JAN 1 1

CONFIDENTIAL

RELEASED

FEB 1 4 1995

FROM CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 12 1994

CONSERVATION DIVISION
WICHITA, KS

Phone 913-483-2627, Russell, Kansas

Phone 316-793-5861, Great Bend, Kansas

CONFIDENTIAL

Phone Plainville 913-434-2812

Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

5479

SEP 30 1993

New

Date	9-21-93	Sec.	11	Twp.	29	Range	14	Called Out	4:00 AM	On Location	10:00 AM	Job Start	17:20 PM	Finish	1:00 PM
Lease	Goyle	Well No.	#1	Location	Coats 2N 1/2 E S15				County	Pratt	State	KS			
Contractor	Pulko Drilling Rig #5														
Type Job	Surf 8000 Pipe Job														
Hole Size	12 1/4	T.D.	293 ft												
Csg. New Pipe	8 1/2	Depth	293 ft												
Tbg. Size		Depth													
Drill Pipe		Depth													
Tool		Depth													
Cement Left in Csg.	15 ft	Shoe Joint													
Press Max.		Minimum													
Meas Line	278 ft	Displace	18.1 bbl												
Perf.															

Owner
To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.

Charge To Woolsey Petroleum Corporation
Street 107 N. Market Ste 600
City Wichita State K.S. 67202-1807
The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. [Signature]
X [Signature] Thank you 25
CEMENT

Amount Ordered 175 1/4 32cc 22 gal

EQUIPMENT

Pumptrk	120	Cementer	<u>Mike</u>
		Helper	<u>Drane</u>
Pumptrk	256	Cementer	
		Helper	
		Driver	<u>John</u>
Bulktrk		Driver	

Consisting of			
Common	105	5.75	603.75
Poz. Mix	20	3.00	210.00
Gel.	4	7.00	28.00
Chloride	5	25.00	125.00
Quickset			
KCC			
JAN 11			
Handling	175	1.00	175.00
Mileage	12		84.00
			Total 1225.75

Reference:	Pump Truck Charge	430.00
12	Milage Charge	27.00
1	8 1/2 wooden Plug	42.00
Total		499.00

Remarks: Cement did circulate

RELEASED

\$ 1379.80

FEB 14 1995

Allied Cementing Co Inc
Mike M... ..

FROM CONFIDENTIAL

CONFIDENTIAL

Phone 913-483-2627, Russell, Kansas

Phone Plainville 913-434-2812

Phone 316-793-5861, Great Bend, Kansas

Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

OCT - 8 1994

NEW

Date	9/30/93	Sec.	11	Fwp.	29s	Range	14w	Called Out	7:00 AM	On Location	10:00 AM	Job Start	12:30 PM	Finish	1:30 PM
Lease	Joyce Lee	Well No.	1	Location	Cromerston Farm 4w 1/2 SW 1/4			County	Pratt	State	KS				

Contractor	Duke Drilling Rig #5	Owner	Sam Same
Type Job	Rotary Plug	To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.	
Hole Size	7 7/8	T.D.	4740
Csg.	8 5/8 24#	Depth	293
Tbg. Size	4 1/2 16.6	Depth	750
Drill Pipe		Depth	
Tool			
Cement Left in Csg.			
Press Max.		Minimum	
Meas Line		Displace	
Perf.			

Charge To	Woolsey Petroleum Corporation
Street	107 N. Market Suite 600
City	Wichita
State	Ks, 67202
The above was done to satisfaction and supervision of owner agent or contractor.	
Purchase Order No.	
X	<i>[Signature]</i>
CEMENT	
Amount Ordered	195 sks 60/40; 670 sk
Consisting of	

RECEIVED
 KANSAS CORPORATION COMMISSION
 JAN 12 1994
 CONSERVATION DIVISION
 EQUIPMENT WICHITA, KS

Pumptrk	No. 237	Cementer	Max Bell
		Helper	Larry Drilling
Pumptrk	No.	Cementer	
		Helper	
Bulktrk	242	Driver	Kevin Brunyardt
Bulktrk		Driver	

Common	87	5.75	500.25
Poz. Mix	58	3.00	174.00
Gel.	9	KCC 7.00	63.00
Chloride			
Quickset			
JAN 11			
CONFIDENTIAL			

DEPTH of Job	750'	
Reference:	Pump Charge	430.00
	12 Mile	27.00
	Total	457.00

Handling	145	1.00	145.00
Mileage	12	RELEASED	69.60
FEB 14 1995			
Floating Equipment	FROM CONFIDENTIAL		951.85

Remarks: Plug well Thru Drill Pipe Spot Plugs as Follows 50sks @ 750' 50sks @ 320' 10sks @ 40' 15sks in Hat Hole 10sks in Mouse Hole 10sks in water well

Total \$ 1408.85
 Disc - 281.77
 \$ 1127.08

6



P.O. BOX 31
RUSSELL, KS 67665

CEMENTING LOG

STAGE NO. **CONFIDENTIAL**

Date 9/30/93 District Med Lodge Ticket No. 3571
 Company Woolsey Petroleum Rig Puke #5
 Lease Joyce Lee Well No. 1
 County Pratt State KS
 Location 11-29s-14w Field _____
Cromers Hog Farm 4w 2s W/S

CASING DATA: PTA Squeeze
 Surface Intermediate Production Liner
 Size 8 5/8 Type _____ Weight 21# Collar _____

Casing Depths: Top 0 Bottom 293

Drill Pipe: Size 4 1/2 Weight 16.6 Collars _____
 Open Hole: Size 7 7/8 T.D. 4740 ft. P.B. to _____ ft.

CAPACITY FACTORS:
 Casing: Bbls/Lin. ft. .10637 Lin. ft./Bbl. 15.7015
 Open Holes: Bbls/Lin. ft. .0602 Lin. ft./Bbl. 16.5993
 Drill Pipe: Bbls/Lin. ft. .0142 Lin. ft./Bbl. 70.3235
 Annulus: Bbls/Lin. ft. .0406 Lin. ft./Bbl. 24.6474
 Bbls/Lin. ft. .0440 Lin. ft./Bbl. 22.7187
 Perforations: From _____ ft. to _____ ft. Amt. _____

COMPANY REPRESENTATIVE Joe Livingston

CEMENT DATA:
 Spacer Type: Fresh H₂O OCT - 8 1993
 Amt. _____ Skys Yield _____ ft³/sk Density _____ PPG

LEAD: Pump Time _____ hrs. Type 60:40:169090
 Excess _____
 Amt. 145 Skys Yield 1.54 ft³/sk Density 13.8 PPG
 TAIL: Pump Time _____ hrs. Type _____
 Excess _____
 Amt. 7.8 Skys Yield _____ ft³/sk Density _____ PPG
 WATER: Lead 7.8 gals/sk Tail _____ gals/sk Total 27 Bbls.

Pump Trucks Used 237 Larry Dreiling
 Bulk Equip. 242 Kevin Bronyardt

Float Equip: Manufacturer KCC
 Shoe: Type _____ Depth _____
 Float: Type _____ Depth _____
 Centralizers: Quantity _____ Plug Taper _____ Btm. _____
 Stage Collars _____
 Special Equip. _____
 Disp. Fluid Type _____ Amt. _____ Bbls. Weight _____ PPG
 Mud Type _____ Weight _____ PPG

CEMENTER Max Ball

TIME AM/PM	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	
10:00						ON LOC RIGUP
12:30	150			21	4	Pump H ₂ O Ahead
12:35	150			14	4	Mix Sks 60:40:16 D.P. @ 750'
12:39	50			7	4	START Displacement
12:41						Cmt in Place SHUT DOWN Pull D.P.
12:50	50			5	4	Pump H ₂ O Ahead
12:51	100			14	4	Mix Cmt Sks 60:40:16 D.P. @ 320'
12:55	50			1	3	START Displacement
12:56						Cmt in Place SHUT DOWN Pull D.P.
1:05	50			3	3	Circulate Cmt To Surface From 40'
1:07						Plug Rat Hole with 15 Sks Plug Mouse Hole with 10 Sks Plug Water Well with 10 Sks
						RELEASED
						FEB 14 1995
						FROM CONFIDENTIAL
						RECEIVED KANSAS CORPORATION COMMISSION
						JAN 12 1994
						CONSERVATION DIVISION WICHITA, KS