

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5004 EXPIRATION DATE 6/30/84

OPERATOR Vincent Oil Corporation API NO. 15-151-21,287-00-00

ADDRESS 125 N. Market, Suite 1110 COUNTY Pratt

Wichita, Kansas 67202 FIELD _____

** CONTACT PERSON Ruth Benjamin PROD. FORMATION _____

PHONE 262-3573 _____ Indicate if new pay.

PURCHASER N/A LEASE Kerr Estate

ADDRESS _____ WELL NO. 2

DRILLING CONTRACTOR White & Ellis Drilling, Inc. 2310 Ft. from S Line and

ADDRESS 401 E. Douglas, Suite 500 330 Ft. from E Line of

Wichita, Kansas 67202 the SE (Qtr.) SEC 10 TWP 29S RGE 4W (W)

PLUGGING CONTRACTOR White & Ellis Drilling, Inc. WELL PLAT _____ (Office Use Only)

ADDRESS 401 E. Douglas, Suite 500 _____

Wichita, Kansas 67202 _____

TOTAL DEPTH 4720' PBSD _____

SPUD DATE 6/7/83 DATE COMPLETED 6/17/83

ELEV: GR 2011' DF _____ KB 2016'

DRILLED WITH ~~(XXXXXX)~~ (ROTARY) ~~(XXXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 413' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, (Dry,) Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

RICHARD A. HIEBSCH, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Richard A. Hiebsch
(Name) Richard A. Hiebsch

SUBSCRIBED AND SWORN TO BEFORE ME this 5th day of July, 1983.



Ruth N. Benjamin
(NOTARY PUBLIC) Ruth N. Benjamin

MY COMMISSION EXPIRES: June 17, 1985

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
OCT 19 1983
10-19-83
CONSERVATION DIVISION
Wichita, Kansas

Side TWO

OPERATOR Vincent Oil Corporation LEASE NAME Kerr Estate SEC 10 TWP 29S RGE 14W (W) WELL NO 2

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
ELECTRIC LOG TOPS:				
			Onaga	2992 (- 976)
			Wabaussee	3026 (-1010)
			Heebner	3831 (-1815)
			Toronto	3853 (-1837)
			Douglas Shale	3890 (-1874)
			Brown Lime	4003 (-1987)
			Lansing KC	4010 (-1994)
			Base KC	4384 (-2368)
			Marmaton	4441 (-2425)
			Viola	4506 (-2490)
			Simpson Shale	4590 (-2574)
			Simpson Sand	4592 (-2576)
			Arbuckle	4683 (-2667)
			LTD	4724
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.				
Cellar	0	7		
Lime, shale	7	1552		
Sand, Shale	1552	2047		
Shale, Lime	2047	2382		
Lime, Shale	2382	3843		
Shale, Lime	3843	4150		
Lime, Shale	4150	4586		
Sand	4586	4602		
Lime, Shale	4602	4690		
Lime	4690	4720		
DST #1 - 4345-4375 Open 15, shut in 30, open 15, shut in 30. 1st open, very weak blow throughout; 2nd open, no blow, flushed tool, no help. Recovered 10' mud, no show. IFP 20-20# SIIP 379# FFP 30-30# FSIP 100# BHT 108° F.				
DST #2 - 4430-4460 Open 30, shut in 60, open 60, shut in 60. 1st open, weak blow building to 7"; 2nd open, weak blow increasing to strong. Recovered 30' mud with few oil specks. IFP 40-40# ISIP 230# FFP 40-40# FSIP 190# BHT 109° F.				
DST #3 - 4564-4592. Open 30, shut in 45, open 30, shut in 45. 1st open, weak blow throughout; 2nd open, weak blow throughout. Recovered 65' slightly oil cut mud, 5% oil, 15% water, 80% mud. IFP 20-40# ISIP 687# FFP 50-50# FSIP 499# BHT 115° F.				

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8"		407'	60/40 poz	325	3%CC, 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production

Producing method (flowing, pumping, gas lift, etc.)

Gravity

Estimated Production-I.P.

Oil

Gas

Water

%

Gas-oil ratio

Disposition of gas (vented, used on lease or sold)

bbls.

MCF

bbls.

CFPB

Perforations

OPERATOR

Vincent Oil Corp.

LEASE NAME

Kerr Estate

SEC. 10 TWP. 29S RGE. 14W

xx(E)
(W)

FILL IN WELL LOG AS REQUIRED: WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #4 - 4568-4597 Open 30, shut in 60, open 60, building to 1 1/4" blow; 2nd open, no blow, 3/4" blow. Recovered 100' slightly oil 84% mud; Bottom, 3% oil, 17% water, 80% mud; BHT 119° F	open 60, shut in 75	shut in 75	1st open, 1/2" blow in 2 min. building to cut thin mud. Top 6% oil, 10% water, mud. IFP 20-40# ISIP 725# FFP 40-71# FSIP 675#	
DST #5 - 4611-4629 Open 30, shut in 60, open 60, building to 4 1/2" blow; 2nd open, 1/4" blow. Recovered 105' muddy salt water, 350' salt water. BHT 118° F	open 60, shut in 75	shut in 75	1st open, 1/2" blow building to 5" blow. Recovered. IFP 20-100# ISIP 1035# FFP 100-180# FSIP 1025#	