

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5004 EXPIRATION DATE 6-30-84

OPERATOR Vincent Oil Corporation API NO. 15-151-21,376-00-00

ADDRESS 1110 KSB Bldg., 125 N. Market COUNTY Pratt

Wichita, Kansas 67202 FIELD Rell

** CONTACT PERSON Ruth Benjamin PROD. FORMATION PHONE 262-3573 X Indicate if new pay.

PURCHASER LEASE Bryan

ADDRESS WELL NO. 1

WELL LOCATION 10-29S-14W

DRILLING White & Ellis Drilling, Inc., 1200 Ft. from west Line and

CONTRACTOR 410 E. Douglas Suite 500 330 Ft. from south Line of

ADDRESS Wichita, Kansas 67202 the NE (Qtr.) SEC 10 TWP 29S RGE 14W (W).

PLUGGING Dan Jones

CONTRACTOR ADDRESS Box 1586

Great Bend, Kansas 67202

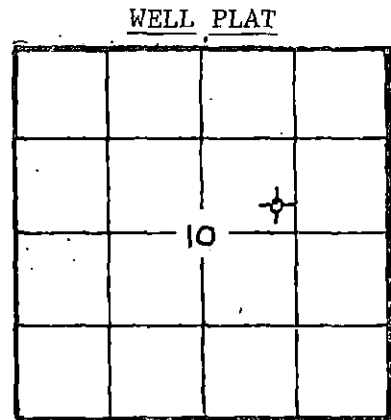
TOTAL DEPTH 4710' PBSD

SPUD DATE 12-8-83 DATE COMPLETED 12-19-83

ELEV: GR 2012' DF KB 2017'

DRILLED WITH (XXXXX) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE



(Office Use Only) KCC [checked] KGS [checked] SWD/REP PLG. NGPA

Amount of surface pipe set and cemented 433' DV Tool Used?

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

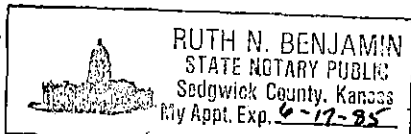
A F F I D A V I T

Richard A. Hiebsch, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Richard A. Hiebsch (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of January, 1984.



MY COMMISSION EXPIRES: June 17, 1985

Ruth N. Benjamin (NOTARY PUBLIC) Ruth N. Benjamin

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

FEB 01 1984

Side TWO

OPERATOR Vincent Oil Corporation LEASE NAME Bryan

SEC 10 TWP29S RGE14W

(E)
(W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
ELECTRIC LOGS				
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.			Herrington	2215 (- 198)
			Winfield	2268 (- 251)
			Towanda	2335 (- 318)
Cellar	0	7	Fort Riley	2383 (- 366)
Lime, Shale	7	3465	Council Grove	2551 (- 534)
Shale, Lime	3465	3659	Red Eagle	2853 (- 836)
Lime, Shale	3659	4645	Indian Cave	2981 (- 967)
Lime	4645	4710	Wabunsee	3022 (-1005)
			Tarkio	3219 (-1202)
			Heebner	3826 (-1809)
			Brown Lime	4002 (-1985)
			Lansing	4016 (-1999)
			Base K. C.	4372 (-2355)
			Viola	4521 (-2504)
			Simpson	4586 (-2569)
			Arbuckle	4677 (-2660)
			LTD	4710
DST #1 - 4262'-4282'; 30-30-60-60; 1st open-very weak blow; 2nd open-very weak blow; Recovered: 70' muddy salt water-cl. 37,000 Mud Cl. 23,000 IFP 23 - 23# ISIP 1486# FFP 94 - 82# FSIP 1497# BHT 1170°F				
DST #2 - 4434'-4460'; 30-45-60-60; 1st open-2" blow; 2nd open-blow building to 4" blow Recovered: 800' gas in pipe 45' very slightly oil cut mud IFP 54-43# ISIP 75# FFP 43-43# FSIP 519#				
DST #3 0 4557'-4590'; 30-45-60-90; 1st open-strong blow; 2nd open-strong blow; Recovered: 3000' gas in pipe 90' gas cut muddy oil (38% oil, 12% water, 10% mud, 40% gas)				
If additional space is needed use Page 2		(CONTINUED ON PAGE 2)		

Report of all strings set— surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 /58	23#	432'	Class H	225	3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			Gravity	
Estimated Production-I.P.	Oil	Gas	Water	%	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations			

OPERATOR Vincent Oil Corporation LEASE NAME Bryan

SEC. 10 TWP. 29S RGE. 14W

(W)

FILL IN WELL LOG AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>(DST's continued)</p> <p>120' gas and oil cut muddy water</p> <p>570' saltwater</p> <p>IFP 86 - 216# ISIP 969#</p> <p>FFP 291 - 356# FSIP 937#</p> <p>Rotary total depth of 4710'. Fan Electric Log</p> <p>DST #4 - 4584'-4594' (Straddle test); 30-45-45-60' 1st open-weak blow building to strong blow; 2nd open-weak blow building to strong blow; Recovered: 390' slightly oil and gas cut mud 420' saltwater</p> <p>IFP 284 - 235# ISIP 973#</p> <p>FFP 345 - 416# FSIP 943#</p>				

RECEIVED
STATE CORPORATION COMMISSION

FEB 01 1984

CONSERVATION DIVISION
Wichita, Kansas