

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 151-22,132 ⁶⁰⁻⁰⁰ ORIGINAL
County Pratt
C N/2 SW SE Sec. 24 Twp. 29 Rge. 14 X ^E _W

Operator: License # 9427

990 Feet from (S)N (circle one) Line of Section
1980 Feet from (E)W (circle one) Line of Section

Name: Sharp Engineering

Address P.O. Box 122

Footages Calculated from Nearest Outside Section Corner:
NE. (SE) NW or SW (circle one)

City/State/Zip Andover, KS 67200-0122

Lease Name Kerr Estate Well # 1-24

Purchaser: N/A

Field Name Coats

Operator Contact Person: Gary Sharp

Producing Formation None

Phone (316) 636-2222 262-3596

Elevation: Ground 1946' KB 1954'

Contractor: Name: Duke Drilling Co., Inc.

Total Depth 4465 PBD

License: 5929

Amount of Surface Pipe Set and Cemented at 262 Feet

Wellsite Geologist: Brad Rine

Multiple Stage Cementing Collar Used? Yes No

Designate Type of Completion:
 New Well Re-Entry Workover

yes, show depth set _____ Feet

Oil SWD SIGW Test
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Drilling Fluid Management Plan D&A JH 5-11-95
(Data must be collected from the Reserve Pit)
Test depth to _____ w/ _____ sx cmt.

If Workover/Re-Entry: old well info as follows:

Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inf/SWD
 Plug Back PBD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inf?) Docket No. _____
08-29-94 09-05-94
Spud Date Date Reached TD Completion Date

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter Sec. Twp. S Rng. E/W
County _____ Docket No. _____

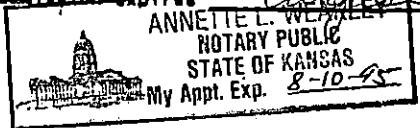
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Gary Sharp
Title Engineer Date 11-3-94

Subscribed and sworn to before me this 3rd day of November 19 94.

Notary Public Annette L. Weakley
Date Commission Expires August 10, 1995



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NSPA
 KGS Plug Other (Specify)

PI

Operator Name Sharp Engineering Lease Name Kerr Estate Well # 1-24
 Sec. 24 Twp. 29 Rge. 14 East West
 County Pratt

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:
 Dual Comp. Porosity, Dual Induction

Name	Top	Datum	<input checked="" type="checkbox"/> Log	<input type="checkbox"/> Sample
			Formation (Top), Depth and Datum	
Heebner	3723	-1769		
Brown Lime	3896	-1942		
Lansing	3910	-1956		
Stark	4209	-2255		
BKC	4282	-2332		
Viola	4349	-2395		
Simpson Shale	4398	-2444		
Simpson Sand	4406	-2452		

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14-3/4"	10-3/4"	30#	262'	60/40 poz	200	2% gel 3%cc.

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil <u>N/A</u> Bbls.	Gas <u>N/A</u> Mcf	Water <u>N/A</u> Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACD-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Sharp Engineering

P.O. Box 122
Andover, KS 67002

ORIGINAL

Gary Sharp
Petroleum Engineer

316-733-1989

API # 15-151-22132

DST #1
Simpson Sd. 4396'-4421'
30-60-30-60
Rec. 120' WCM 1750' SW
IHP - 2134 FHP - 2134
IFP - 268-538 FFP - 676-759
ISIP - 859 FSIP - 857
120 degrees

DST #2
Viola 4341'-4386'
30-60-30-60
Rec. 630' GIP 15' FO 62' G&OCM
IHP - 2134 FHP - 2080
IFP - 86-86 FFP - 86-86
ISIP - 622 FSIP - 644
118 degrees

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 03 1994

CONSERVATION DIVISION
WICHITA, KS

Phone 913-483-2627, Russell, KS
 Phone 316-793-5861, Great Bend, KS

Phone 913-625-5516, Hays, KS
 Phone 913-672-3471, Oakley, KS

Phone 316-886-5926, Medicine Lodge, KS
 Phone 913-798-3843, Ness City, KS

ALLIED CEMENTING CO., INC. 0006468

Home Office P. O. Box 31

Russell, Kansas 67665

NEW

ORIGINAL

Date	9/5/94	Sec.	24	Twp.	29s	Range	14W	Called Out	3:00 PM	On Location	6:00 AM	Job Start	9:00 AM	Finish	11:15 AM
Lease	Ken Estate	Well No.	1-24	Location	Coats 1s 1 1/2 E N/5	County	Prairie	State	KS						

Contractor	Duke Drilling Rig #1		
Type Job	Rotary Plug		
Hole Size	7 3/4	T.D.	4465
Csg.	10 3/4 32.75"	Depth	266
Tbg. Size		Depth	
Drill Pipe	4 1/2 16.60"	Depth	800
Tool		Depth	
Cement Left in Csg.		Shoe Joint	
Press Max.		Minimum	
Meas Line		Displace	
Perf.			

Owner	Same
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Charge To	Sharp Engineering
Street	
City	State
The above was done to satisfaction and supervision of owner agent or contractor.	
Purchase Order No.	
X	<i>[Signature]</i>
CEMENT	

EQUIPMENT

Pumptrk	No. 237	Cementer	Max Hall
		Helper	Justin Hart
Pumptrk	No.	Cementer	
		Helper	
Bulktrk	227	Driver	Mark Brungardt
Bulktrk		Driver	

Amount Ordered	1805Ks 60/40:6909-1
Consisting of	
Common	
Poz. Mix	
Gel.	
Chloride	
Quickset	
Handling	
Mileage	

DEPTH of Job	
Reference:	mi: Mileage
500 Ft	Pump Charge
	Sub Total
	Tax
	Total

Sales Tax

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 03 1994
Sub Total

CONSERVATION DIVISION
WICHITA, KS Total

Floating Equipment

Remarks: Plug well by spotting Plug thru
 Drill Pipe 505Ks @ 500' 505Ks @ 290'
 155Ks @ 40' 155Ks Rat Hole 105Ks
 Mouse Hole + 105Ks in water well

Phone 913-483-2627, Russell, KS
 Phone 316-793-5861, Great Bend, KS

Phone 913-625-5516, Hays, KS
 Phone 913-672-3471, Oakley, KS

Phone 316-886-5926, Medicine Lodge, KS
 Phone 913-798-3843, Ness City, KS

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

6666464
 ORIGINAL

NEW

Date	8/29/94	Sec.	24	Twp.	29s	Range	14W	Called Out	10:30 AM	On Location	12:00 PM	Job Start	2:30 PM	Finish	3:00 PM
Lease	Kerr Estate	Well No.	1-24	Location		Coats 15		NE N15		County	Pratt	State	KS		

Contractor	Duke Drilling Rig #1		
Type Job	CMT 10 3/4 SURFACE CSG		
Hole Size	14 3/4	T.D.	266
Csg.	10 3/4 22.75"	Depth	266
Tbg. Size		Depth	
Drill Pipe		Depth	
Tool		Depth	
Cement Left in Csg.	15	Shoe Joint	15
Press Max.	200	Minimum	50
Meas Line		Displace	25.5
Perf.			

EQUIPMENT

Pumptrk	No.	Cementer	Max Ball
	237	Helper	Justin Hart
Pumptrk	No.	Cementer	
		Helper	
Bulktrk		Driver	John Kelley
	242	Driver	

DEPTH of Job

Reference	26677	Pump Charge	
Mi		Mileage	
1 Ea		10 3/4 Wood Plug	
		Sub Total	
		Tax	
		Total	

Remarks: CMT + 10 3/4 SURFACE CSG WITH 20CSKS
 1-0/40.27 gal 3% cacl² Drop Plug
 Displace 25.5 KAL Close in Head
 CMT Did Circulate

Owner SHARP ENGINEERING
 To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To DUKE DRILLING
 Street
 City State

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.
 X [Signature]
 CEMENT

Amount Ordered 200 SKS 60/40 12% 5-1 2" impact

Consisting of
 Common
 Poz. Mix
 Gel.
 Chloride
 Quickset

Sales Tax

Handling

Mileage

Sub Total

Total

Floating Equipment