

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9171  
name RISEDEN, LTD.  
address 1300 Cashco Tower  
8 Greenway Plaza  
City/State/Zip Houston, Texas 77046

Operator Contact Person Warren B. Milne  
Phone (713) 961-1781

Contractor: license # 5829  
name Aldebaran Drilling Company, Inc.

Wellsite Geologist Phillip Paschang  
Phone (316) 269-9041

PURCHASER KOCH

Designate Type of Completion  
 New Well  Re-Entry  Workover

- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable

11/22/83 12/1/83 12/19/83  
Spud Date Date Reached TD Completion Date  
4500' 4500'  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 287 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated  
from 0 feet depth to 287 feet w/ 350 SX cmt

API NO. 15- 151-21,359-00-00  
County Pratt  
NW NE SE Sec 24 Twp 29 Rge 14 East West

2175 Ft North from Southeast Corner of Section  
800 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

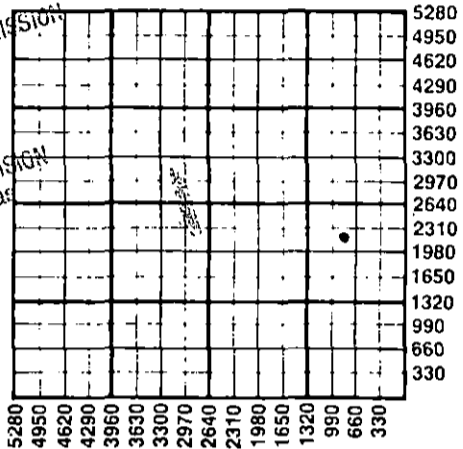
Lease Name Kerr Well# 1

Field Name Coates

Producing Formation Arbuckle

Elevation: Ground 1958' KB 9'

Section Plat



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WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and  
(Well) Ft West From Southeast Corner of  
Sec Twp Rge  East  West

Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge  East  West

Other (explain)  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket # C-D-5838 (C21955)  
Clark Land Disposal

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Warren B. Milne  
Title Operations Engineer Date 10/18/84

Subscribed and sworn to before me this day of 19

Notary Public Diane E. Long  
Date Commission Expires

DIANE E. LONG

Notary Public in and for the State of Texas  
My Commission Expires 9-20-89

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  
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Form ACO-1  
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Wichita, Kansas

**SIDE TWO**

Operator Name RISEDEN, LTD. Lease Name Kerr Well# 1 SEC 24 TWP. 29 RGE. 14  East  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Formation Test Taken  X

**Formation Description**  
 Log  Sample

Name	Top	Bottom
Surface Sand	0	220
Red Bed 220	220	925
Red Bed & Shale	925	1787
Shale - Lime	1787	3699
Lime	3699	4058
Lansing	4058	4363
Simpson	4363	4399
Arbuckle	4399	4500

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12-1/4"	8-5/8"	24#	287'	Common	350	2% gel 2% CaCl
Production	7-7/8"	5-1/2"	14#	4500'	60/40 Poz mix	200	2% gel 10% salt 75% CFR-2

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
4	4425 - 4433	500 gal. 15% Fe Acid	4425 - 4433
4	4435 - 4440	1000 gal. 15% HCl Retarded Acid	"

**TUBING RECORD** size 2-7/8" set at 4406 packer at 4371' Liner Run  Yes  No

Date of First Production 1/12/84 Producing method  flowing  pumping  gas lift  Other (explain) .....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
➔	.01 Bbls	.1 MCF	50 Bbls		

**METHOD OF COMPLETION**  open hole  perforation  other (specify) .....  
 Dually Completed.  
 Commingled

**PRODUCTION INTERVAL** 4425 - 4440 .....

Disposition of gas:  vented  
 sold  
 used on lease



JOB #3026

P.O. BOX 18611  
 WICHITA, KANSAS 67207  
 (316) 685-5372

DECEMBER 8, 1983

WELL NAME: KERR #1

RISEDEN LTD.  
 8 GREENWAY PLAZA  
 1300 CASHCO PLAZA  
 HOUSTON, TEXAS 77046

DEC 12 REC'D

Drilling your KERR #1 with our Rotary Drilling Rig #3,  
 located at SE/4, Sec. 24-29S-14W, Pratt County, Ks.,  
 from 11-22-83 to 12-2-83.

ROTARY DAYWORK:

<u>DATE</u>	<u>HOURS</u>	<u>DESCRIPTION</u>
11-27	1 1/4	Circulate for samples at 4058'
	2 1/4	Make 34 stand short trip
	1 1/2	Circulate to condition hole
	2 1/2	Trip out for DST #1
	1	Pick up test tool
11-28	1/4	Trip in with test
	2 1/2	Trip in with test tool
	3 1/2	On bottom testing
	2	Trip out with test
	1/2	Break and laydown tool
	3 1/4	Trip in with bit
	1	Hook up kelly hose and thaw out
	1/2	Circulate to condition hole
	1	Circulate for samples at 4083'
	1	Circulate for samples at 4125'
	1/2	Circulate to condition hole
	2 1/4	Trip out for DST #2
3/4	Pick up test tool	
11-29	2	Trip in with test tool
	1/2	On bottom testing
	3	On bottom testing
	2	Trip out with test
	3/4	Break and laydown tool
2	Trip in with bit	

(CONTINUED)

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RISEDEN LTD.  
KERR #1  
PAGE 2

ROTARY DAYWORK:

<u>DATE</u>	<u>HOURS</u>	<u>DESCRIPTION</u>
11-29	1/2	Circulate to condition hole
11-30	1	Circulate for samples at 4415'
	1/2	Make 5 stand short trip
	1 1/2	Circulate to condition hole
	2	Trip out for DST #3
	1/2	Pick up test tool
	1 3/4	Trip in with test tool
	3 3/4	On bottom testing
	1 1/4	Trip out with test
	1	Laydown test tool
	2	Trip in with bit
	1/2	Circulate to condition hole
	1	Circulate for samples at 4430'
12-1	1 1/4	Make up test tool at 4500'
	1 1/2	Trip in with DST #4
	2	On bottom testing
	2 1/4	Trip out with test
	1	Break and laydown tool
	2 1/2	Trip in with bit
	3 1/2	Circulate to condition hole and wait on casing
66 3/4		TOTAL ROTARY DAYWORK HOURS

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