

AFFIDAVIT OF COMPLETION FORM

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection.  Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR ANTARES OIL CORPORATION

API NO. 15-151-20660 - 40-00

ADDRESS 1667 Cole Blvd., Suite 210  
Golden, Colorado 80401

COUNTY Pratt

FIELD Wildcat COATS

\*\*CONTACT PERSON Steve Hiraoka  
PHONE 303/232-2209

PROD. FORMATION Howard

PURCHASER P&O Falco, Inc.

LEASE Helen Kiley

ADDRESS P. O. Box 108  
Shreveport, Louisiana 71161

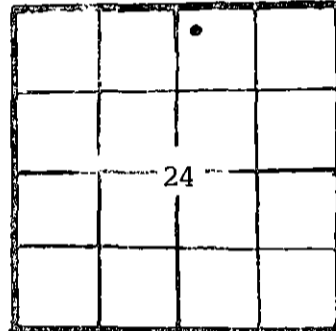
WELL NO. 1

WELL LOCATION NW NW NE

DRILLING CONTRACTOR Gabbert-Jones, Inc.  
ADDRESS 830 Sutton Place  
Wichita, Kansas 67202

330 Ft. from North Line and  
2310 Ft. from East Line of  
the SEC. 24 TWP. 29S RGE. 14W

PLUGGING CONTRACTOR \_\_\_\_\_  
ADDRESS \_\_\_\_\_



WELL PLAT

KCC   
KGS   
MISC \_\_\_\_\_  
(Office Use)

TOTAL DEPTH 4730' PBTB 3360' (CIBP)

SPUD DATE 9/5/79 DATE COMPLETED 9/11/80

ELEV: GR 1966' DF \_\_\_\_\_ KB 1971'

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS (New) / (Used) casing.  
CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

| Purpose of string | Size hole drilled | Size casing set (in O.D.)     | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |  |
|-------------------|-------------------|-------------------------------|----------------|---------------|-------------|-------|----------------------------|--|
| Surface           | 12 1/4"           | 8-5/8"                        | 24#            | 494'          | Reg         | 300   | 2.7% gel, 3% CC            |  |
| Production        | 7-7/8"            | 4 1/2"                        | 10.5#          | 4719'         | Reg         | 275   |                            |  |
| *DN tool          | @ 3380'           | Cemented w/300 sx. 50/50 poz. |                |               |             |       |                            |  |

LINER RECORD

PERFORATION RECORD

| Size | Setting depth | Packer set of | Shots per ft. | Size & type | Depth interval     |
|------|---------------|---------------|---------------|-------------|--------------------|
|      |               |               | 2             | SSB         | 4031-4039'         |
|      |               |               | 2             | SSB         | 3945-48', 3941-43' |
|      |               |               | 2             | SSB         | 3332-40'           |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| 500 gal. 15% Demud Acid          | 4031-4039'             |
| 500 gal. 15% Demud Acid          | 3332-40'               |
| 2000 gal. MOD 202 Acid           | 3332-40'               |

Date of first production 9-22-80 Producing method (flowing, pumping, gas lift, etc.) Pumping Gravity \_\_\_\_\_

RATE OF PRODUCTION PER 24 HOURS Oil 9 bbls. Gas N/A MCF Water 26 % Gas-oil ratio \_\_\_\_\_ CFPB

Disposition of gas (vented, used on lease or sold) N/A Perforations 3332-40'

\*\*The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum \_\_\_\_\_ Depth \_\_\_\_\_

Estimated height of cement behind Surface Pipe Surface .

DV USED? Yes

WELL LOG

| Formation Description, Contents, etc. | Top | Bottom | Name          | Depth        |
|---------------------------------------|-----|--------|---------------|--------------|
|                                       |     |        | Herrington    | 2176 (-202)  |
|                                       |     |        | Winfield      | 2234 (-263)  |
|                                       |     |        | Towanda       | 2305 (-334)  |
|                                       |     |        | Ft. Riley     | 2352 (-381)  |
|                                       |     |        | Wreford       | 2468 (-497)  |
|                                       |     |        | C. Grove      | 2510 (-539)  |
|                                       |     |        | Cottonwood    | 2662 (-691)  |
|                                       |     |        | Foraker       | 2806 (-835)  |
|                                       |     |        | Onaga Shale   | 2934 (-963)  |
|                                       |     |        | Indian Cave   | 2954 (-983)  |
|                                       |     |        | Wabaunsee     | 2977 (-1006) |
|                                       |     |        | Stotler       | 3118 (-1147) |
|                                       |     |        | Tarkio        | 3170 (-1199) |
|                                       |     |        | Howard        | 3294 (-1323) |
|                                       |     |        | Heebner       | 3784 (-1813) |
|                                       |     |        | Toronto       | 3802 (-1831) |
|                                       |     |        | Douglas       | 3820 (-1849) |
|                                       |     |        | Iatan         | 3968 (-1997) |
|                                       |     |        | Lansing       | 3985 (-2014) |
|                                       |     |        | Swope         | 4249 (-2278) |
|                                       |     |        | Hertha        | 4286 (-2315) |
|                                       |     |        | B/KC          | 4338 (-2367) |
|                                       |     |        | Viola         | 4486 (-2515) |
|                                       |     |        | Simpson Shale | 4578 (-2607) |
|                                       |     |        | Simpson Sand  | 4582 (-2611) |
|                                       |     |        | Arbuckle      | 4664 (-2693) |

A F F I D A V I T

STATE OF Colorado, COUNTY OF Jefferson SS, \_\_\_\_\_

Steven A. Hiraoka OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Operations Engineer (FOR)(OF) Antares Oil Corporation

OPERATOR OF THE Helen Kiley LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1500 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 11th DAY OF September, 1980, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Steven A. Hiraoka  
Steven A. Hiraoka, Operations Engineer

SUBSCRIBED AND SWORN BEFORE ME THIS 4th DAY OF May 19 82

Carolyn D. Hepp  
NOTARY PUBLIC

MY COMMISSION EXPIRES: November 25, 1984 Carolyn D. Hepp