

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F ☐ Letter requesting confidentiality attached.

C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5601 EXPIRATION DATE June 30, 1984

OPERATOR Associated Petroleum Consultants, Inc. API NO. 15-155-20,964

ADDRESS Suite 600 - One Main Place COUNTY Reno
Wichita, KS 67202-1399 FIELD Wildcat

** CONTACT PERSON Phyllis Buchanan PROD. FORMATION None
 PHONE (316) 265-9385

PURCHASER None LEASE Bontrager

ADDRESS _____ WELL NO. 2A
 WELL LOCATION C E/2 NE SE

DRILLING Heartland Drilling, Inc. 1980 Ft. from South Line and
 CONTRACTOR Suite 600 - One Main Place 330 Ft. from East Line of (X)
 ADDRESS Wichita, Kansas 67202-1399 the SE (Qtr.) SEC 10 TWP 24S RGE 5W (W).

PLUGGING Heartland Drilling, Inc. WELL PLAT (Office
 CONTRACTOR Suite 600 - One Main Place Use Only)
 ADDRESS Wichita, KS 67202-1399

TOTAL DEPTH 3930' PBDT ---

SPUD DATE Nov. 10, 1983 DATE COMPLETED Nov. 19, 1983

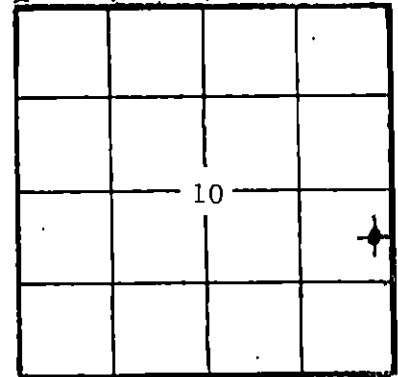
ELEV: GR 1494 DF 1502 KB 1504

DRILLED WITH ~~XXXXXX~~ (ROTARY) (X) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
 USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 337' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas,
 (Dry), Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-
 completion _____. Other completion _____. NGPA filing _____



ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

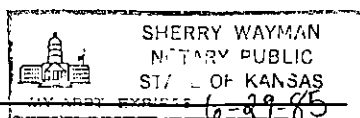
PHYLLIS BUCHANAN, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Phyllis Buchanan
 (Name)
 PHYLLIS BUCHANAN

SUBSCRIBED AND SWORN TO BEFORE ME this 23rd day of November,
 19 83.

RECEIVED
 STATE CORPORATION COMMISSION
 MY COMMISSION EXPIRES:
 DEC 9 1983



Sherry Wayman
 (NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this
 CONSERVATION DIVISION
 1100 EAST 10TH
 WICHITA, KANSAS

12-9-83

SIDE TWO

ACO-1 WELL HISTORY ~~XX~~

OPERATOR Associated Petroleum Consult. LEASE Bontrager

SEC. 10 TWP. 24S RGE. 5W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2A

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				Chase	799 (+ 705)
<input checked="" type="checkbox"/> Check if samples sent to Geological Survey				B. Florence	1051 (+ 453)
				Heebner	2504 (-1000)
				Lansing KC	2686 (-1182)
				Base KC	3126 (-1622)
				Mississippi	3384 (-1880)
				Kinderhook	3624 (-2120)
				Chattanooga	3742 (-2238)
				Misener	3761 (-2257)
				Hunton	3762 (-2258)
				Maquoketa	3772 (-2268)
				Viola	3839 (-2335)
				Simpson	3860 (-2356)
				RTD	3930 (-2426)
				LTD	3926 (-2422)
0 - 235 Red Bed & Sand					
235 - 345 Shale & Lime					
345 - 2680 Shale					
2680 - 3150 Lime & Shale					
3150 - 3285 Shale					
3285 - 3410 Lime & Shale					
3410 - 3930 Lime					

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		13 3/8"	48#	337'	Common	325	2% gel, 3% CaCl

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
NONE			NONE		

TUBING RECORD		
Size	Setting depth	Packer set at
NONE	---	---

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
NONE	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
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Disposition of gas (vented, used on lease or sold)			Perforations	
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