

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5601
Name Associated Petroleum Consultants, Inc.
Address Suite 600 - One Main Place
City/State/Zip Wichita, Kansas 67202

Purchaser None

Operator Contact Person Mike Sevier
Phone 316-265-9385

Contractor: License # 5302
Name Red Tiger Drilling Company

Wellsite Geologist John D. Howard, Jr.
Phone 265-9385

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

8/17/85	8/25/85	8/26/85
Spud Date	Date Reached TD	Completion Date
3,970'		
Total Depth	PBTD	

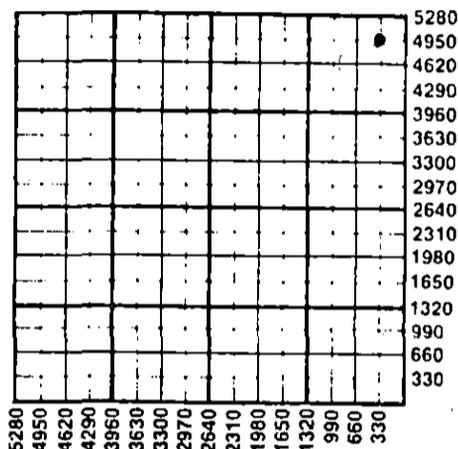
Amount of Surface Pipe Set and Cemented at 250.90 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt
Alternate One Used

API NO. 15-155-21,065-0000
County Reno
NE/4 NE/4 NE/4 Sec. 3 Twp. 24S Rge. 5W East West

4950 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Stroud Well # 1
Field Name

Producing Formation
Elevation: Ground 1493' KB 1498'
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T 85-741

Groundwater 4950 Ft North from Southeast Corner
(Well) 400 Ft West from Southeast Corner of
Sec 3 Twp 24S Rge 5 East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Phyllis Buchanan
Title Phyllis Buchanan, Office Manager Date 9/19/85

Subscribed and sworn to before me this 19th day of September 1985
Notary Public Jerri Castor
Date Commission Expires 10-11-88

JERRI CASTOR
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 10-11-88

K.C.C. OFFICE USE ONLY

- F Letter of Confidentiality Attached
- C Wireline Log Received
- C Drillers Time-log Received

Distribution

- KCC SWD/Rep NGPA
- KGS Plug Other

RECEIVED (Specify)
STATE CORPORATION COMMISSION
9-23-85
Form ACO-1 (7-84)

Sec. 3, Twp. 24S, Rge. 5W

SIDE TWO

Operator Name Associated Petroleum Consultants Lease Name Stroud Well # 1

Sec. 3 Twp. 24S Rge. 5W East West County Reno

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3831 - 3838
 op30 si45 op60 si90
 Recovered: 150' gas in pipe
 35' free oil
 150' slight oil cut, muddy gassy
 salt water (3% oil)
 IHP 1850 psi FHP 1829 psi
 IFP 21-31 psi FFP 52-84 psi
 ICIP 1115 psi FCIP 1147 psi

Name	Top	Bottom
Heebner	2500	(-1002)
Lansing Kansas City	2690	(-1192)
Cherokee	3256	(-1758)
Mississippi	3382	(-1884)
Kinderhook	3608	(-2110)
Misener	3745	(-2247)
Maquoketa	3749	(-2251)
Arbuckle	3934	(-2436)

DST #2 3842 - 3852
 op30 si45 op60 si60
 Recovered: 2520' salt water
 IHP 1933 psi FHP 1913 psi
 IFP 436-1014 psi FFP 1115-1145 psi
 ICIP 1125 psi FCIP 1145 psi

CONTINUED ON SEPARATE PAGE

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	15"	10 3/4"	40#	259'	50/50 Poz Common	125	3% CC 2% Gel
					Common	50	3% CC 2% Gel
Intermediate	9 7/8"	8 5/8"	20#	680.83'	Common	100	2% Gel 3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
TUBING RECORD							
Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled