

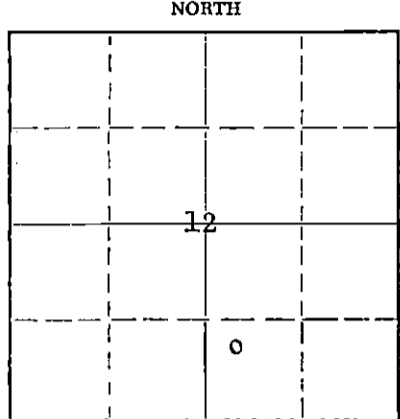
15-151-0029-00.00

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.
Wichita, Kansas

WELL PLUGGING RECORD

Pratt County, Sec. 12 Twp. 29 Rge. (E) 14 (W)



Location as "NE/CNW%SW%" or footage from lines NW SW SE
Lease Owner Lario Oil & Gas Company
Lease Name Shriver Estate "A" Well No. 1
Office Address 301 S. Market, Wichita 2, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed April 1, 19 54
Application for plugging filed April 12, 19 60
Application for plugging approved April 13, 19 60
Plugging commenced April 19, 19 60
Plugging completed April 23, 19 60
Reason for abandonment of well or producing formation Depleted

If a producing well is abandoned, date of last production March 3, 19 60
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Fred Hampel
Producing formation Viola Depth to top 4532 Bottom 4540 Total Depth of Well 4690 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| FORMATION | CONTENT | FROM | TO | SIZE | PUT IN | PULLED OUT |
|-----------|---------|------|----|--------|--------|------------|
| | | | | 8 5/8" | 394 | None |
| | | | | 5 1/2" | 4703 | 2167' |
| | | | | | | |
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Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Cast iron plug at 4566', sand to 4310', 4 sacks cement to 4285'. Mud to 300', rock bridge to 290', 20 sacks cement to 215', mud to 35', rock bridge and 10 sacks cement to base of cellar.

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STATE CORPORATION COMMISSION
MAY 3 1962 105-03-60
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Glenn & Smith Pipe Pulling Co. (Permit 396)
Address Ellinwood, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.
Leo Ross (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Leo Ross
301 S. Market, Wichita 2, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 2nd day of May, 1960

My commission expires July 21, 1962
Notary Public.

cc: Cities Service Oil Company
Bartlesville, Oklahoma

LARIO OIL & GAS CO.
 Shriver Estate "A" No. 1
 NW SW SE Sec. 12-298-14W
 Pratt County, Kansas

Drilling Contractor: Prime Drilling Company
 Drilling Commenced: 3-6-54
 Drilling Completed: 4-1-54
 Date of First Production: 4-5-54
 R.T.D. 4692'
 Plug to 4653½'

Initial Prod: 104 bbls. oil, 2 bbls. wtr./
 24 hrs. from Simpson

(To be dual completed from
 Kansas City and Simpson)

Casing Record:

8 5/8" 393.85 set @ 395' w/
 250 sacks
 5 1/2" 4703 set @ 4689' w/
 200 sacks reg. com.

Perf. 4 Kone shots per foot 4332-4342'
 Perf. 2 Kone and 2 Bullets per
 foot from 4580-4584
 and 4588-4600

Acidized w/ 1000 gallons (Simpson)
 Acidized w/ 500 gallons (Kansas City)

| Formation | Depth |
|---------------------------|-------|
| Shale & clay | 40 |
| Shale & shells | 85 |
| Sand | 280 |
| Red bed | 395 |
| Red bed & sand | 810 |
| Anhydrite | 920 |
| Shale & shells | 2010 |
| Lime & shale | 3195 |
| Lime | 3410 |
| Lime & shale | 3485 |
| Lime | 3745 |
| Lime & shale | 3859 |
| Sand & shale | 3975 |
| Lime & shale | 4030 |
| Lime | 4260 |
| Lime & chert | 4285 |
| Lime | 4410 |
| Lime & chert | 4425 |
| Lime & shale | 4471 |
| Lime, shale & chert | 4480 |
| Lime & shale | 4490 |
| Shale, chert & lime | 4513 |
| Chert & shale | 4528 |
| Lime, shale, chert & sand | 4540 |
| Lime & shale | 4560 |
| Sand | 4562 |
| Sand & shale | 4617 |
| Lime | 4662 |
| Shale | 4664 |
| Lime | 4692 |

| Geological Tops (Corr. Elev. Log) | | |
|-----------------------------------|-----------|-----------|
| Elevation | 1991 D.P. | 1993 R.S. |
| Topeka Lime | 3191 | -1190 |
| Heebner Shale | 3794 | -1801 |
| Toronto Lime | 3810 | -1817 |
| Douglas Sand | 3849 | -1856 |
| Lansing-K.C. | 3972 | -1979 |
| Marmaton Lime | 4330 | -2337 |
| Viola Chert | 4486 | -2493 |
| Simpson Shale | 4576 | -2583 |
| 1st Sand | 4579 | -2586 |
| 2nd Sand | 4608 | -2615 |
| Arbuckle Dolo. | 4667 | -2674 |
| (Sample Top) | | |
| Rotary T.D. | 4692 | -2699 |

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APR 13 1960

CONSERVATION DIVISION
 Wichita, Kansas