### STATE OF KANSAS STATE CORPORATION COMMISSION CONSERVATION DIVISION 200 Colorado Derby Building Wichita, Kansas 67202

# FORM CP-1 PECREVEO3/92 KANSAS CORPORATION COMMISSION

MAR 1 3 1996

15-185-00707-0000

# WELL PLUGGING APPLICATION FORM (PLEASE TYPE FORM and File ONE Copy)

	(Tachisian -		•		CONSERVATION DIVI	
API # 3/09/57 wells drilled since 1967;	if no API# was	s issued,	indicate	spud or	completion of	date.
WELL OPERATOR Knighton O	il Company, Inc.		<del> </del>	_ KCC LI	CENSE # _ 501	10 6/96
ADDRESS 710 Petroleum B	uilding	y name;	CITY	Wichita	L (Operato	
STATE Kansas						
LEASE English	WELL	#1	SEC. 29	T. <u>2</u> 5s_	R. <u>14</u> (Rea	k/West)
- SW - NE - SE SPOT	LOCATION/QQQQ	COUNTY	Staff	ord		·
1650 FEET (in exact fo	otage) FROM (S)/N	(circle d	one) LINE (	OF SECTIO	N (NOT Leas	e Line)
990 FEET (in exact fo	otage) FROM (E)/W	(circle	one) LINE (	OF SECTIO	N (NOT Leas	e Line)
Check One: OIL WELL X	GAS WELL DE	A SWD	/ENHR WELI	DOC	Ket#	
CONDUCTOR CASING SIZE	SET AT		CEMENTED W	VITH	~	_ SACKS
SURFACE CASING SIZE 8-5	/8" SET AT	287'	CEMENTED V	VITH	275	_ SACKS
PRODUCTION CASING SIZE 5	SET AT 4	1299'	CEMENTED W	NITH	225	_ SACKS
LIST (ALL) PERFORATIONS ar	d BRIDGEPLUG SE	rs: <u>3905</u>	-3915, 394 <sub>4</sub>	4-3956	<del></del> .	
ELEVATION 2004 K.B. (G.L./K.B.)	r.D. <u>4300</u> PB:	rd <u>4299</u>	ANHYDRI	TE DEPTH	905 rral Format.	- 7 <del>45</del> 1
CONDITION OF WELL: GOOD			•			-
PROPOSED METHOD OF PLUGGIN						
an itemates		<del></del>		<u> </u>		
CORRESPION:						
(If addit	cional space is	needed a	ttach sepa	rate pag	e)	
IS WELL LOG ATTACHED TO T	HIS APPLICATION	AS REQUIR	ved? <u>Yes</u>	_ IS ACO-	1 FILED? N	<u> </u>
If not explain why?Pric	or to ACO-1 Form	ı <u>.                                    </u>				
PLUGGING OF THIS WELL WII RULES AND REGULATIONS OF	L BE DONE IN AC THE STATE CORP	CORDANCE ORATION C	WITH K.S.A OMMISSION.	A. 55-101	<u>et.</u> seq. A	ND THE
LIST NAME OF COMPANY REPR	ESENTATIVE AUTH	ORIZED TO	BE IN CHAI	RGE OF PL	UGGING OPER	ATIONS:
<u>William</u> Astle			_ PHONE# (3	316 <u>549-</u> 0	6436	
ADDRESS Route #1. Box 30		City/Stat	e St. Joh	n, Kansa	s_67576 <u>.</u>	·
PLUGGING CONTRACTOR Pra		Inc.		ксс і	ICENSE # 5	893 6/96
ADDRESS P. O. Box 847.		any name) 7 <u>124</u>	PHONE # (	316 _672	(contractor -2531	c's) 
PROPOSED DATE AND HOUR OF	PLUGGING (If Kn	lown?)	March 18, 1	1996 9:00	0 A.M.	
PAYMENT OF THE PLUGGING F	'EE (K.A.R. 82-3	3-118) WIJ	Lybe Guara	итеер ву	OPERATOR OF	R AGENT
DATE: 3/13/96 AUTHO	RIZED OPERATOR/	agent: <u>//</u>	ulma	Miatro	on Jr.	
		1	/ Earl M. Kn:	(sighatu ightøn, J		



## Kansas Corporation Commission

Bill Graves, Governor Susan M. Seltsam, Chair F.S. Jack Alexander, Commissioner Timothy E. McKee, Commissioner Judith McConnell, Executive Director David J. Heinemann, General Counsel

#### NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

March 14, 1996

Knighton Oil Company Inc 710 Petroleum Building Wichita KS 67202 English #1
API 15-N/A
1650 FSL 990 FEL
Sec. 29-25S-14W
Stafford County

Dear William Astle,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

David P. Williams
Production Supervisor

District: #1
304 W. McArtor
Dodge City, KS 67801
(316) 225-6760

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MAR 1 3 1996

CONSERVATION DIVISION WICHITA, KS

WELL LOG

ALPINE OIL & ROYALTY CO., INC.

THE WAY WAY

Commenced: February 23, 1957

Contractors Quaker Drilling Co., Inc.

Completed: March 9, 1957

Elevation: 2004 KB

B. Lois English No. 1 SW HE SE Sec. 29-255-14W Stafferd County, Kansas

15-INA

. Casing Records

Set 8.5/8 inch casing at 287 feet with 275 macks cement Set 5 1/2 inch casing at 4299 feet with 225 macks cement

#### (Figures Indicate the Bottom of the Formations)

FORMATION .	DEPTH	FORMATION TOPS	
Sand	233	Anhydrite	905
Shale and Shells	405	Heebner	<b>3591 -1</b> 587
Red Bed	·* 905.	Brown Line	3742 -1738
Anhydrite	930	Lansing	3764 -1760
Shale and Shells	1750	Base of Kantas City	4060 -2056
Shale and Line	4175	Conglomerage	4180 -2176
Shalo and Chorty Line	4220	Mississippiän	4196 -2192
	4225	Kinderhook	4210 -2206
Lime and Chert	4300	Viola	4268 -2264
• • • • • • • • • • • • • • • • • • • •		Rotary Total Depth	4300 -2296

We haveby certify the foregoing to be a true and correct copy of the Briller's Log of the well drilled in the SW NE SE of Section 29, Township 25 South, Range 14 West, Stafford County, Kansas.

QUARTE DRILLING CO., INC.

Thomas M. McCaul, President

SUBSCRIBED AND SWORM to before me a Notary Public this 11th day of March, 1957.

Virginia Mundell, Notary Public

MY COMMISSION SUPERES: August 10, 1957