STATE OF KANSAS KANSAS CORPORATION COMMISSION CONSERVATION DIVISION 130 South Market - Room 2078 Wichita, Kansas 67202

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FORM CP-1 (3/92)

WELL PLUGGING APPLICATION FORM (PLEASE TYPE FORM and File ONE COPY)

	(PLEASE TYPE FORM and File ONE Copy)
	API # 15-047-20,457 6000 (Identifier number of this well). This must be listed for
	wells drilled since 1967; if no API# was issued, indicate spud or completion date,
	WELL OPERATOR Rupe Oil Company Inc. KCC LICENSE # 5047 998 (owner/company name) (operator's)
	Appress P.O. Box 783010 CITY Wichita,
	STATE Kansas ZIP CODE 67278 CONTACT PHONE # (316) 262-3748
	LEASE Desemo WELL# 1 SEC. 9 T.26S R.18W (East/West)
	- SE -NW -SW SPOT LOCATION/QQQQ COUNTY Edwards
	FEET (in exact footage) FROM N (circle one) LINE OF SECTION (NOT Lease Line)
发生效	990 FEET (in exact footage) FROM E/W (circle one) LINE OF SECTION (NOT Lease Line)
	Check One: OIL WELL X GAS WELL D&A SWD/ENHR WELL DOCKET#
	CONDUCTOR CASING SIZE SET AT CEMENTED WITH SACKS
	SURFACE CASING SIZE 8-5/8" SET AT 361' CEMENTED WITH 300 SACKS
	PRODUCTION GASING SIZE 4-1/2" SET AT 4746' CEMENTED WITH 150 SACKS
	LIST (ALL)-PERFORATIONS and BRIDGEPLUG SETS: Perfs: 4673-75 4660-65
	ELEVATION 2181/2190 T.D. 4730' PBTD 4679' ANHYDRITE DEPTH (Stone Corral Formation)
	CONDITION OF WELL: GOOD X POOR CASING LEAK JUNK IN HOLE
	PROPOSED METHOD OF PLUGGING ACCORDING TO THE RULES AND REGULATIONS OF THE STATE
W 1	OF KANSAS.
上海	
1	(If additional space is needed attach separate page)
	IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED?
	If not explain why?
	PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et, seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.
	LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:
	Cindi Curtis PHONE# 316) 262-3748
	ADDRESS P.O. Box 783010 City/State Wichita, Ks. 67278
	PLUGGING CONTRACTOR Mike's Testing & Salvage Inc. KCC LICENSE # 31529
	(company name) (contractor's) ADDRESS P.O. Box 467 Chase, Kansas 67524 PHONE # () (316) 938-2943
	PROPOSED DATE AND HOUR OF PLUGGING (If Known?) ASAP
13	PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT
	DATE: 12-23-97 AUTHORIZED OPERATOR/AGENT: Mile Pulse
1.3.00	(signature)



Kansas Corporation Commission

Bill Graves, Governor John Wine, Chair Susan M. Seltsam, Commissioner Cynthia L. Claus, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

December 30, 1997

Rupe Oil Company Inc P O Box 783010 Wichita KS 67278

Desemo #1
API 15-047-20,457-000
1650 FSL 990 FWL
Sec. 9-26S-18W
Edwards County

Dear Cindi Curtis,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the abovecaptioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

S<u>inc</u>erely,

David P. Williams Production Supervisor

District: #1 304 W. McArtor Dodge City, KS 67801 (316) 225-6760

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KANSAS DRILL	ERS LOG	•				s.	<u>9</u> _T.	26 R 18 W	in a second			
API No. 15	047	<u> </u>	457 - 000 0		•	1		W SW				
Operator	County		,	dwards								
1 -	Co., Inc.		÷					640 Acres	•			
Address		Wichita	Kansas á	7201			160	60				
Well No.	P. O. Box 2273 Wichita, Kansas 67201						- 1-0	┝╌╏╾╏╼┨╼┦╒╃╶┫				
#1	Desemo											
Footage Location		•		•			- 52					
1650 feet fro	n (39) (5) line	990	feat (tom (£) (W)	ne							
1	illing Compa		ogis.									
Spud Date December		Total Depth P.B.T.D. 46791				ev.: Gr						
Date Completed February	13, 1979	Gas XXX Ka	urchaser nsas-Nebr	aska Nati	ıral Gas.	. Go. DF	·	кв2190	'			
CASING RECORD												
Report of all str	ings set surface,	intermediate,	production, etc	c.				41	•			
Purpose of string	Size hole drilled	Size cosing set	Weight lbs/ft.	Setting depth	Туре сет	ent	Sacits	Type and per- additives	cent			
Surface	12 1/4"	8 5/8"		361'	Class '	A'	300	2% Gel,3%	Calciu Chloride			
Production	7 7/8"	4 1/2"	, 1	47465	50-50 Pe	ozmix	150	10% Salt .				
						,)						
	ж.		<i>y</i>				 -					
	}	PERFOR			ATION RECORD							
Top, ff.	op, ft. Boltom, ft.			Shots	Shots per ft.		& type	Pepth inter	Depth interval			
	TUBING RECORD				1 D		4673' -		5'			
Size 2 1/16!'	2 1/16!' Setting depth 4671'		none 1		DP		4660' - 6	5'				
	/	ACID, FRACT	URE, SHOT,	CEMENT SQL	JEEZE RECO	RD						
Amount and kind of material used							Depth Interval treated					
1000 gals. 1	1000 gals. 15% MCA w/ 100,000 SCF N2, re-acidized wf						4660'-65' \$					
72 bbls. N	72 bbls. MOD 202 Acid w/ 100,000 SCF N ₂							4673'-75' 88				
			D RES									
	INITIAL PRODUCTION								9 9			
Date of first production September 30		Producin	ng method (flow	(ng, pumping, g	as lift, etc.)			79-EV				
RATE OF PRODUCTIO	N OII	bt	Gas 20)0	Water		3 bbls.	Gas-oil ratio	CFPB			
Disposition of gas (ven	tad, used an loosé or	sold)		Producing Interval (s) 4660'-65' & 4673'-75'								
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INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Capies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Marin, A farmer