

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15-151-21,389 - 00-00

LEASE NAME Prather #1

WELL NUMBER E/2 SE SE

 Ft. from S Section Line

 Ft. from E Section Line

SEC. 12 TWP. 29s RGE. 14w (E) or (W)

COUNTY Pratt

Date Well Completed

Plugging Commenced 5/6/85

Plugging Completed 5/9/85

LEASE OPERATOR Berexco, Inc.

ADDRESS 970 4th Finan. Ctr. Wichita, Ks. 67202

PHONE# (316) 265-3311 OPERATORS LICENSE NO. 5363

Character of Well

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? Yes

Which KCC/KDHE Joint Office did you notify? Dodge City

Is ACO-1 filed? If not, is well log attached?

Producing Formation Depth to Top Bottom T.D. 4608'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
				8 5/8	479'	none
				4 1/2"	4602'	3190'

RECEIVED
STATE CORPORATION COMMISSION
05-17-85
MAY 17 1985
CONSERVATION DIVISION
Wichita, Kansas

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.

Pumped bottom with 50 sacks cement to 3950'. Shot pipe at 3510', & 3190'.

Pulled 84 joints of pipe. Pumped well with 3 hulls, 15 gel, 50 cement, 10 gel, 1 hull, 8 5/8 plug, & 150 sacks 60/40 poz 2% gel 3% c.c.

Plugging complete

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Kelso Casing Pulling License No. 6050

Address Box 347, Chase, Ks. 67524

STATE OF Kansas COUNTY OF Rice, ss.

R. Darrell Kelso

(Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) R. Darrell Kelso

(Address) Box 347, Chase, Ks. 67524

SUBSCRIBED AND SWORN TO before me this 15th day of May, 19 85

Irene Hoover
Notary Public

My Commission Expires:



DAILY DRILLING REPORT

PIG HOLE

PROSPECT Prather YEAR 1983 COUNTY Pratt STATE Kansas
 LEASE Prather WELL # 1 API # 15-151-21,389
 WELL LOCATION E/2 SE SE SECTION 12 TWP 29S RGE 14W
 OPERATOR BEREXCO INC. ELEVATION: GR 1969 KB 1981
 CONTRACTOR BEREDCO GEOLOGIST Bob Lewellyn
 PROSPECT TEST WELL X
 OWNERSHIP 1983 BEREXCO Program IDENTIFICATION Pre-payment
.27075 Berenergy Support from American Energies.
 SPECIAL TERMS No SWD without prior written permission.
 NOTIFY American Energies.

SAMPLE TOPS: LOG TOPS:
 Hngtn 2187 (-206) Lans 3978 (-1997)-4 Hngtn 2184 (-202) M chrt 4395 (-2414)
 Krider 2215 (-234) Plsntn 4329 (-2346) Krider 2214 (-233) Khk sh 4434 (-2453)
 Ccl Gr 2523 (-542) M chrt 4398 (-2417)-13 Ccl Gr 2520 (-539) Viola 4496 (-2515)
 Cttrwd 2685 (-704) M line 4440 (-2459) I C sd 2957 (-976) Smp sh 4581 (-2600)
 Rd Egl 2827 (-846)-6 Viola 4490 (-2509)-13 Penn 2990 (-1009) Smp dl 4583 (-2602)
 I C Sd 2962 (-981)-9 Smp dl 4585 (-2604) Brn Im 3971 (-1990) Smp sd 4600 (-2619)
 Penn 2996 (-1015) Smp sd 4602 (-2621) Lans 3982 (-2001) MID 4607
 Howard 3300 (-1319)-4 RID 4608 B/KC 4321 (-2340)
 Topeka 3424 (-1448)-4 Plsntn 4327 (-2346)
 Brn Im 3969 (-1988) Maxm 4363 (-2382)

MOVING IN & RIGGING UP 2/12/84 SPUD 3:15 PM 2/12/84
 SET 11 jts new 23# 8-5/8" @ 479' CEMENT 350sx 60/40 poz, 2% gel, 3% CC,
cement did not circulate. PD 1:45 PM 2/13/84 by Buie.

RECEIVED
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DATE	DEPTH	REPORT	DST
2/13/84	1335'	- Drilling	
2/14/84	1915'	- Drilling. Survey 4° @ 1421'	
2/15/84	2865'	- Drilling. Geologist on location. 54 Unit gas kick in Krider @ 2235' 17 Unit gas kick in Ind Cv Sd, gas bubbles in wet samples.	- DST #1) 2946-2995 (Wm C, 683) Weak blow 15 minutes Rec: 40' Mud 675/520 83/83 72/72
2/16/84	3242'	- Drilling, Fair show in Howard from 3313-25, Fair show oil, good vuggy porosity. 25 unit gas kick.	- DST #2) 3308-3325 (Howard) 30/45/90/90; Strong blow Rec: 2000' wtr, SFO on top 1246/1246 156/488 600/2000
2/17/84	3705'	- Drilling.	
2/18/84	4008'	- Drilling, Testing. Lansing "A"; good vuggy porosity, good show oil, good odor.	- DST #3) 3308-4008 (Lansing "A" zone) 30/45/60/90; Strong blow, GIS 110" test ga: 863 MCF 10" 319 MCF 10" 863 MCF 20" 283 MCF 20" 764 MCF 30" 195 MCF 30" & stable Rec: 95' OCM (10% oil, 90% mud) 1018/603 156/52 104/31
2/19/84	4040'	- Drilling, Testing. Lansing "B"; good odor, good med xln Ls, good SFO	- DST #4) 4021-4040 (Lansing "B" zone) 30/45/90/90; str blow, GIS 110" test Rec: 25' HOCM (30% oil, 30% gas, 40% mud) 200' MD (40% oil, 50% gas, 10% mud) 1267/1267 83/83 104/124
2/20/84	4315'	- Testing. Lansing "L"; fair porosity, fair SO	- DST #5) 4278-4315 (Lansing "L" zone) 30/30/30/30; weak blow for 15" Rec: 20' drilling mud 52/52 52/52 52/52