

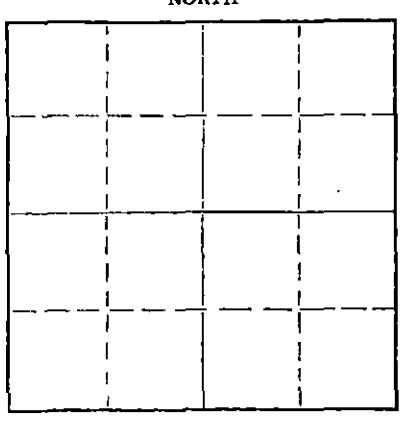
15,151-60223-00-00

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Pratt County. Sec. 10 Twp. 29S Rge. 14 (W)

Location as "NE/CNW/SW" or footage from lines SW SW NE
Lease Owner Producers Oil Company
Lease Name Morrell Well No. 1
Office Address 711 Philtower Building, Tulsa, Oklahoma 74103
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 6/21 19 67
Application for plugging filed 7/11 19 67
Application for plugging approved 10/27 19 67
Plugging commenced 11/22 19 67
Plugging completed 11/28 19 67
Reason for abandonment of well or producing formation Depleted



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production Oct. 1 19 67
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Archie Elving
Producing formation Simpson Sand Depth to top 4580 Bottom 4587 Total Depth of Well 4659 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
<u>Simpson Sand</u>	<u>Oil</u>	<u>4580</u>	<u>4587</u>	<u>8-5/8"</u>	<u>300</u>	<u>None</u>
				<u>5-1/2"</u>	<u>4696' OA</u>	<u>3750.16</u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Made bottom hole plug back with sand to 4400', mixed and ran 5 sacks cement through dump bailer. Mudded hole to 290', set 10' Rock bridge. Mixed and ran 25 sacks cement through dump bailer. Mudded hole to 40', set 10' Rock Bridge, Mixed and dumped 10 sacks cement to base of cellar.

RECEIVED
CONSERVATION COMMISSION

DEC 8 1967

12-08-67

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Southwest Casing Pulling Co., Inc.,
Address Box 364, Great Bend, Kansas.

STATE OF Oklahoma COUNTY OF Tulsa, ss.
R. E. Couch (employee of owner) or (owner/operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) _____
711 Philtower, Building, Tulsa, Oklahoma 74103
(Address)

SUBSCRIBED AND SWORN TO before me this 5th day of December, 19 67

Charlotte Lucas
Notary Public.

My commission expires 7/1/71

AURORA GASOLINE COMPANY et al

PRATT COUNTY, KANSAS

MORRELL, No. 1

SW SW NE

Sec. 10, Twp. 29-S, Rge. 14-W

Contractor: Graybol Oil Corp. (Rig No. 3)

Elev: G.L. 2005', D.F. 2010',
R.B. 2012'

Drilling Commenced: 6-21-57,

Drilling Finished: 7-11-57

CASING RECORD

300' of 8 5/8" surface casing cemented with 225 sacks.
4696' of 5 1/2" production casing cemented with 150 sacks.

<u>STRATA</u>	<u>DEPTH</u>	<u>FORMATION TOPS:</u>	
Surface	0 - 314	Heebner Shale	3616'
Red bed and shale	314 - 1042	Toronto Lime	3836'
Shale and sand	1042 - 1350	Bouglas	3873'
Shale and red bed	1350 - 1490	Brown Lime	3994'
Shale	1490 - 1983	Lansing	4009'
Lime and shale	1983 - 2065	Narmaton Chert	4440'
Shale and lime	2065 - 2160	Viola	4505'
Lime	2160 - 2475	Simpson Shale	4580'
Lime and shale	2475 - 2700	Simpson Sand	4587'
Lime	2700 - 2845	Arbuckle	4659'
Shale and lime	2845 - 3042		
Lime and shale	3042 - 3260		
Shale and lime	3260 - 3414		
Shale	3414 - 3505		
Lime and shale	3505 - 3550		
Shale and lime	3550 - 3658		
Lime and shale	3658 - 3872		
Lime	3872 - 4698		

Drill-stem Tests:

No. 1, 4425-4450, Tool open 1 1/2 hours. Gas to surface in 28 minutes. Recovered 465' clean oil, 180' muddy oil and 45' heavily oil-cut mud. Flow Pres. 96#-288#. Shut-in Pressure, 1373# in 30 min.

No. 2, 4570-4599, Tool open 1 hour. Recovered 40' drilling mud. Shut-in Pres. 96# in 30 min

No. 3, 4613-4630, Tool open 2 hours. Recovered 70' sulphur water. Shut-in Pres. # in 30 min.

RECEIVED
STATE CORPORATION COMMISSION

OCT 27 1967

CONSERVATION DIVISION
Wichita, Kansas

I hereby certify that the above is a true and correct log of said well as reflected by the daily drilling reports.

GRAYBOL OIL CORPORATION

By: Jack Cole
Jack Cole, Geologist

STATE OF OKLAHOMA, COUNTY OF TULSA, ss

Subscribed and sworn to before me this 17th day of July, 1957.

F. M. Reubert
Notary Public

My commission expires May 10, 1961.