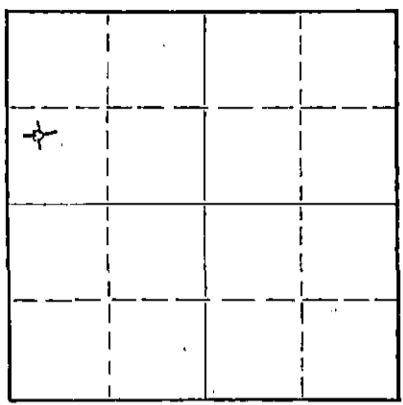


STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas

Pratt County. Sec. 24 Twp. 29 Rge. (E) 14 (W)  
NW SW NW



Location as "NE/CNW/SW" or footage from lines  
Lease Owner Lario Oil & Gas Company  
Lease Name Chastain Well No. 1  
Office Address 301 S. Market, Wichita, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole (never produced)  
Date well completed November 30 19 54  
Application for plugging filed June 14 19 57  
Application for plugging approved June 17 19 57  
Plugging commenced June 20 19 57  
Plugging completed June 29 19 57  
Reason for abandonment of well or producing formation Non commercial - (tested some gas)  
If a producing well is abandoned, date of last production Never produced 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well R. M. Brandege  
Producing formation Kansas City Depth to top 4141 Bottom 4148 Total Depth of Well 4668 Feet  
Show depth and thickness of all water, oil and gas formations. 4175 P.B

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	365	
				5 1/2	4630	2704'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Baker plug set at 4365' with 2 sacks of cement on top. Baker plug set at 4190' with 2 sacks of cement on top. Sand from 4175 to 4060' with 5 sacks of cement on top. Pulled pipe to 1800' and circulated 35 sacks of aquajel. Set rock bridge at 350' to 340' with 20 sacks of cement on top. Mud to 35'. Set rock bridge at 35' to 25', 10 sacks of cement to base of cellar.

RECEIVED  
STATE CORPORATION COMMISSION

FEB 16 1973

CONSERVATION DIVISION  
Wichita, Kansas

RECEIVED  
STATE CORPORATION COMMISSION

JUL 3 - 1957 07-03-57

CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Ace Pipe Pulling Co.  
Address Great Bend, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.  
Leo Ross (employee of owner) or former operator of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Leo Ross  
301 S. Market, Wichita, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 2nd day of July 19 57

Frances Sealie  
Notary Public.

My commission expires July 21, 1958

PLUGGING  
FILE SEC 24 T. 29 R. 14 W  
BOOK PAGE 20 LINE 41

FEB 16 1973

LARIO OIL & GAS CO.  
Chastain No. 1  
NW SW NW Sec. 24-29-14W  
Pratt County, Kansas

CONSERVATION DIVISION  
Wichita, Kansas

Drilling Contractor: Buick Drilling, Inc.  
Drilling Commenced: 10-23-54  
Drilling Completed: 11-16-54  
Well Completed: 11-30-54  
Total Depth: 4668', P.B. to 4175'  
Initial Pot: Est. 1 3/4 Mil. Gas/Day

Casing Record:  
8 5/8" 366' 6" Set at 365', Cem.  
w/ 300 sacks  
5 1/2" 4634' 8" Set @ 4628' 8", Cem.  
w/ 200 sacks

Formation	Depth
Sub soil, clay & sand	45
Sand	65
Gravel	160
Clay, shale & sand	215
Red bed	250
Sand & gravel	280
Sand, clay & red bed	320
Red bed	366
Red bed, shale & shells	755
Anhydrite	775
Red bed, shale & shells	1210
Salt & shale	1500
Shale & shells	1900
Lime & shale	3540
Lime	3585
Lime & shale	3960
Lime	4000
Lime & shale	4136
Lime	4151
Lime & shale	4164
Lime	4221
Lime & shale	4235
Lime	4305
Lime & shale	4475
Chert and shale	4475
Cherty lime & shale	4500
Chert & lime	4520
Chert & shale	4540
Cherty lime & shale	4550
Lime & shale	4555
Sand & shale	4560
Lime & shale	4620
Lime	4664
Lime & shale	4668

Perforated 48 holes 4538-4546.  
Acidized 500 gallons mud acid and 500 gallons  
XF32 acid wash.  
Dowell fraced w/ 6000# sand and 6000 gallons  
Petrofrac-Water.  
Set Baker Packer at 4365' w/ 2 sacks cement,  
Fillup to 4353'.  
Welex perforated 66 holes from 4297-4308'.  
Dowell acidized 250 gallons XF32 and 750  
gallons JelX100 (etching).  
Welex perforated 36 holes 4216-4222'.  
Dowell acidized 250 gallons XF32 and  
750 gallons JelX100 etching acid.  
Dumped 2 sacks cement, filled to 4175'.  
Perforated 42 holes from 4141-4148'.  
Dowell acidized w/ 500 gallons XF-32.  
Swabbed hole and after 3 runs gas blew swab  
out of hole. Shut in.

GEOLOGICAL TOPS:

Elevation	1941 DF	1943 RB
Topeka	3150	-1207
Heebner	3747	-1804
Base Oread	3782	-1839
Lansing-K.C.	3945	-2002
Viola	4455	-2512
Simpson Shale	4530	-2587
Simpson Sand	4539	-2596
Arbuckle	4618	-2675
Rotary T.D.	4668	-2725
Schlumberger T.D.	4669	-2726

STAMP: JUN 1 1973  
CONSERVATION DIVISION  
Wichita, Kansas

PLUGGING  
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