

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

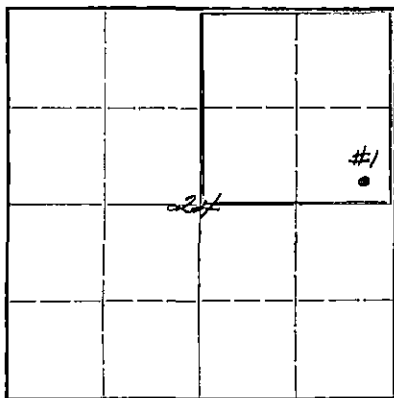
FORMATION PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

OR

Strike out upper line
when reporting plug-
ging off formations.

NORTH



Locate well correctly on above
Section Plat

Pratt County. Sec. 24 Twp. 29S Rge. 14 (E) (W)
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines. SE 1/4 SE 1/4 NE 1/4
Lease Owner. Skelly Oil Company
Lease Name. Johanna Kiley Well No. 1
Office Address. Box 391, Hutchinson, Kansas
Character of Well (completed as Oil, Gas or Dry Hole). Dry Hole
Date well completed. November 23 19 44
Application for plugging filed. November 27 19 44
Application for plugging approved. December 4 19 44
Plugging commenced. January 11 19 45
Plugging completed. January 17 19 45
Reason for abandonment of well or producing formation. Dry Hole

If a producing well is abandoned, date of last production. 19.
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well. H. W. Kerr
Producing formation. Depth to top. Bottom. Total Depth of Well. 4525 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| Formation | Content | From | To | Size | Put In | Pulled Out |
|------------------|---------|-------|-------|-----------|----------|------------|
| Lansing Lime | Dry | 3946' | | 8-5/8" OD | 773' 10" | None |
| Mississippi Lime | " | 4363' | | 5-1/2" OD | 4492' 6" | 3168' 3" |
| Viola Lime | " | 4403' | | | | |
| Simpson Shale | " | 4449' | | | | |
| Simpson Sand | Water | 4487' | 4525' | | | |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

15 sacks of cement 4525' to 4405'
Mud laden fluid 4405' to 500'
Bridge at 500' - wood plug
15 sacks of cement 500' to 440'
Mud laden fluid 440' to 20'
10 sacks of cement on top of wood plug 20' to 6'
Surface soil and rock 6' to 0'

PLUGGING
24 29 140
14

02-16-45

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Skelly Oil Company
Address. Box 391, Hutchinson, Kansas

STATE OF KANSAS, COUNTY OF RENO, ss.
H. E. Wamsley (employee of owner)

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

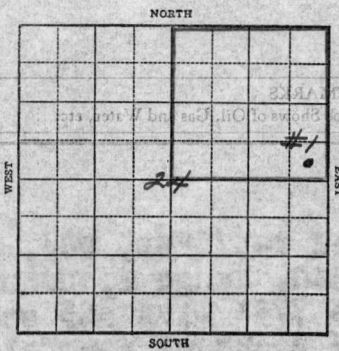
Box 391, Hutchinson, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 15th day of February, 19 45

My commission expires August 4, 1945.

Notary Public.

SKELLY OIL COMPANY



WELL RECORD

Lease Name and No. Johanna Riley Well No. 1 Elev. 1961'
 Lease Description NE/4 Sec. 24-29S-14W,
Pratt County, Kansas

Location made August 11 1944 by Gould Randolph
330 feet from North line 330 feet from East line } of NE/4
330 feet from South line 330 feet from West line } of Sec. 24

Work com'd. Sept. 23 1944 Rig comp'd. Sept. 25 1944 Drlg. com'd. Sept. 27 1944 Drlg. comp'd. Nov. 23 1944

Rig Contractor Russ Drilling Company

Drilling Contractor Russ Drilling Company, Tulsa, Oklahoma

Rotary Drilling from Top to 4465' N.M. Cable Tool Drilling from 4465' to 4525'

Commenced Producing DRY HOLE 1944 { Initial Prod. before shot or acid Bbls.
 Initial Prod. after shot or acid DRY HOLE Bbls.

Dry Gas Well Press. Volume Cu. ft.

Casing Head Gas Pressure Volume Cu. ft.

Braden Head (Size) Gas Pressure Volume Cu. ft.

Braden Head (Size) Gas Pressure Volume Cu. ft.

PRODUCING FORMATION DRY HOLE (Name) Top Bottom TOTAL DEPTH 4525'

CASING RECORD

| Size | Wt. | Thds. | Where Set | PULLED OUT | | | LEFT IN | | | KIND | Cond'n | Sacks Used | CEMENTING Method Employed |
|----------------------------------|-----|-------|-----------|------------|------|----|---------|------|----|-------------|--------|-------------|---------------------------|
| | | | | Jts. | Feet | In | Jts. | Feet | In | | | | |
| 8-5/8" OD 28" SA | | | 773' | | | | 25 | 773 | 10 | R2 H40 SS A | 365 | Halliburton | |
| 5-1/2" OD 17" SA | | | 4462' | 80 | 3168 | 3 | 42 | 1324 | 3 | R2 H40 SS A | 200 | Halliburton | |
| 8-5/8" casing set 5'2" in collar | | | | | | | | | | | | | |

Liner Set at Length Perforated at

Liner Set at Length Perforated at

Packer Set at Size and Kind

Packer Set at Size and Kind

SHOT OR ACID TREATMENT RECORD

| | FIRST | SECOND | THIRD | FOURTH |
|-------------------------------------|------------------------------|--------|-------|--------|
| Date | <u>November 16, 1944</u> | | | |
| Acid Used | | | | |
| Size Shot | <u>40</u> | | | |
| Shot Between | <u>4467 Ft. and 4487 Ft.</u> | | | |
| Size of Shell | <u>3 1/2" x 20" W.J.</u> | | | |
| Put in by (Co.) | <u>Ind. Eastern</u> | | | |
| Length anchor | | | | |
| Distance below Cas'g | | | | |
| Damage to Casing or Casing Shoulder | <u>None</u> | | | |

SIGNIFICANT GEOLOGICAL FORMATIONS

| NAME | Top | Bottom | GAS | | OIL | | REMARKS |
|------------------|-------------------|--------|------|----|--------------------|------------------------------------|---------|
| | | | From | To | From | To | |
| Lansing Lias | <u>3946'</u> | | | | | | |
| Mississippi Lias | <u>4363'</u> | | | | | | |
| Viola Lias | <u>4403'</u> | | | | | | |
| Simpson Shale | <u>4449'</u> | | | | | | |
| Simpson Sand | <u>4462' N.M.</u> | | | | <u>4462' 4465'</u> | <u>3li. saturation</u> | |
| | | | | | <u>4482' 4487'</u> | <u>3li. por., dead oil deposit</u> | |

CLEANING OUT RECORDS

| | DATE COMMENCED | DATE COMPLETED | PROD. BEFORE | PROD. AFTER | REMARKS |
|------|----------------|----------------|--------------|-------------|--------------------------------|
| 1st. | | | | | See Reverse for other details. |
| 2nd | | | | | " " " " " |
| 3rd | | | | | " " " " " |
| 4th | | | | | " " " " " |

PLUGGING BACK AND DEEPENING RECORDS

| | Date Commenced | Date Completed | No. Feet Plugged Back or Deepened | Prod. Before | Prod. After | REMARKS |
|-----|----------------|----------------|-----------------------------------|--------------|-------------|--------------------------------|
| 1st | | | | | | See Reverse for other details. |
| 2nd | | | | | | " " " " " |
| 3rd | | | | | | " " " " " |
| 4th | | | | | | " " " " " |

(See Reverse for Record of Formation)

