STATE OF KANSAS
STATE CORPORATION COMMISSION
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Bullding

WELL PLUGGING RECORD

OR

FORMATION PLUGGING RECORD Strike out upper line when reporting plugging off formations.

800 Bitting Building Wichita, Kansas	Prat	ι <u>τ</u>	Cour	nty. Sec. 24	Twp 475 Rge	(E) $(W)$
NORTH	Location as "	NE¼NW¼SW¼	" or footage fr	om lines Si	五 公正本 以上	(E) 14 (W)
	Lease Owner	zopo zopo	TA OIT (	ombany		
	Lease Name	Box aorra	ZOJ Hiji	chinson	Kansas	Well No. 1
	Office Address	s	22.6	D TI	Dry Hole	Well No
	Character of	Well (completed	as Uil, Gas or Novemb	Dry Hole) Der 23	223 110110	44
	#/ Date well con	mpieted flad	Novemi	ner 27		19 44 19 44
	Application for	or plugging med	Deceml	ber 4	IP>4-4-4-4	19 44 19 45
345						19 45
	,	pleted				19 45
	Reason for ab	andonment of we	ell or producin	g formation	Dry Ho.	Le
	l					
						19
						e plugging was com-
Locate well correctly on above Section Plat	manged?		Yes			
Name of Conservation Agent who s		41.4	п.	W. Kerr		
Name of Conservation Agent who s Producing formation	De	pth to top	Botton	a T	otal Depth of V	Vell 4525 Feet
Show depth and thickness of all wat	er, oil and gas formati	ons.				
OIL, GAS OR WATER RECOR	DS				C	ASING RECORD
Formation	Content	From	To	Size	Put In	Pulled Out
		39461	-	1		
Lansing Lime	Dry	43631		5-1/2"(0)	1/921611	" None 3168 <b>13</b> "
Mississippi Lime Viola Lime	11	44031		<u>                                   </u>		
Simpson Shale	11	4449 1				***************************************
Simpson Sand	Water	44871	45251			
Dimpoon Some		-				
						*************************************
	****	***************************************				/BE04644444444444444444444444444444444444
Mud I Bridg 15 sa Mud 1 10 sa Wo	cks of cemen aden fluid e at 500' - cks of cemen aden fluid cks of cemen od plug ce soil and	wood plug t it on top			440 t 20 t	
		-			·····	
	i bi	IIIGG!!!!	-1		r	
	4 - 1	24 28	,4W		1.	02-16-45
	1 515		14			
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	<u> </u>					/5/
	***************************************	***************************************	***************************************		**************	<u> </u>
Correspondence regarding this Box 3	(If additional well should be addresse 91, Hutchins	description is necessa ed to Ske son, Kansa	ry, use BACK of Lly Oil	this sheet) Company		
STATE OF KANSAS		NTY OF E	ENO	A	3S.	
H. E. Wam	sley	(en	nployee of own	A Zaleka Wate Water	on the	above-described well.
being first duly sworn on oath, says described well as filed and that the	: That I have knowle	edge of the facts, eect. So help me	statements, an God.	matters berein		
′ •		(Signature)		//		·····
		h	Box :	391,/Hutch		ansas
~ ~	15±b		Februa	arv (Ad	dress)	5
SUBSCRIBED AND SWORN TO before	re me this 17011	day of	- E O L U	~~ <i>u</i>	, 19. 4.	<u>:</u>
				Ettie S	aig ring	٤
dy commission expiresAugus	t 4. 1945.					Notary Public.
TALESTON EXPITES	······································		1-4316M			

	REMARKS				AOTTOB				PANY	
Cas and Warren etc.	LiO to aviotis dispess	Casing Points, L		A THE RESERVE THE PARTY OF THE		WELL	525	TO THE RESERVE OF THE		706781
LISSIM 24	EAST			No.Job	165/4	Boo.	W	ell No	Ele	v. */****
	24 Table		-coerrption			t Coun	7, 1	01000	18.5	*cagniggraph
		Location	made	Augus	5 11	19.44. H	у	ould a	andolph	
SOUTH									}	And the second second
Work som'd	23.44 p								e Jof	
Work com'dRig Contractor										
Drilling Contractor				POST BANKEY BETT VESSELLEN		ulsa, (		CASC CA		作为,但是自然的
Rotary Drilling from	200	to4	465*3	LM						
Commenced Producin				Initial P	rod. before	shot or acid.				В
			l						uola	
Dry Gas Well Press										
Casing Head Gas Pres	C:									
									N # 1645 1	
\$ 100 m	Constant Constant Constant	Oas Tressur				volume.			Karan Salah Ma	Cu
PRODUCING FORM	ATION	HOLE		Тор		Bottom		то	OTAL DEPTH	45251
		(Name)			G RECOR	The Address		41 kg 25	6	
	Where	PULLED OUT		LEFT IN					CEMENTING	,
Size Wt. Thd	Set Jts.	Feet	In Jts.	Feet	In	KIND	Cond'n	Sacks Used	Method E	Employed
5/8°00 28 81	7731	27/0	25	773	70 115	1340 SS	A	365	Hallibur	CONTRACTOR OF THE PARTY OF THE
elem de la company		7200	7 46	40269	2 228	3 355	A A	200	Hallibur	ton
12 ene Las 2	enve 263.	2001							1.15	
										700
		TENER F							8-3-WW 19-3	
			esta esta esta esta esta esta esta esta							Election
Line	er Set at	L	ength		Perfor	ated at		<u> </u>	06171-04	
Line										<i></i>
Packer Set at										
Packer Set at	Size and									
			HOT OF			NT RECORI				
Date	FIRS'	16,194		SECON	ID	794 (3/2)	THIRI	) (6)	FOI	URTH
Acid Used	40	Gals.	Gals.				Gals.			Ga
Size Shot Shot Between	467 Ft. and 4	Qts. 487 Ft.	Qts. Ft. and Ft.		TOTAL VARIABLE STREET,	Ft. and F		THE SHALL SELECTION OF THE SECOND	Q I	
	Simple of		rt. and			<b>.</b> .	100			
	Mu SE MILESON DA	CONTRACTOR OF THE STATE OF THE	437	Pality (Pality	201000					190
Size of Shell	Ind. East									
Size of Shell Put in by (Co.)	Ind. East									
Size of Shell	Ind. East							CONTRACTOR OF THE PARTY		
Size of Shell Put in by (Co.) Length anchor Distance below Cas'g Damage to Casing	Ind. East None		*	da d						
Size of Shell Put in by (Co.) Length anchor Distance below Cas'g			NIFICAL	NT GEOI	OGICAL	FORMATIC	ons			
Size of Shell Put in by (Co.) Length anchor Distance below Cas'g Damage to Casing			GAS			OIL	ons		REMARKS	•
Size of Shell Put in by (Co.) Length anchor Distance below Cas'g Damage to Casing or Casing Shoulder  NAME	Тор	SIG					ons	A E	REMARKS	
Size of Shell Put in by (Co.) Length anchor Distance below Cas'g Damage to Casing or Casing Shoulder  NAME	Top 3946*	SIG	GAS			OIL	PNS	•	REMARKS	Y 136 (1) (1)
Size of Shell Put in by (Co.) Length anchor Distance below Cas'g Damage to Casing or Casing Shoulder  NAME	Top 3946*	SIG	GAS			OIL	DNS	•	REMARKS	
Size of Shell Put in by (Co.) Length anchor Distance below Cas'g Damage to Casing or Casing Shoulder  NAME	Top 3946*	SIG	GAS			OIL	DNS		REMARKS	
Size of Shell Put in by (Co.) Length anchor Distance below Cas'g Damage to Casing or Casing Shoulder  NAME	Top 3946* 100 4363* 44031	SIG	GAS		From	To 4465*	44.5	satur		William Control of the Control of th
Size of Shell Put in by (Co.) Length anchor Distance below Cas'g Damage to Casing or Casing Shoulder  NAME	Top 3946* 100 4363* 44031 4449*	SIG	GAS		From	To 4465*	311.			L depos

	DATE COMMENCED	DATE COMPLETED	PROD. BEFORE	PROD. AFTER	REMARKS				
1st.					See Reverse for other details.				
2nd			Sec. 4, 215 5 32		11 11 11 11 11				
3rd					n n n n				
4th	0.72				" " " " "				

## PLUGGING BACK AND DEEPENING RECORDS

	Date Commenced	Date Completed	No. Feet Plugged Back or Deepened	Prod. Before	Prod. After		RE	MARI	KS	
1st						See 1	Reverse	e for	other	details.
2nd						"	"	"	"	"
3rd					293	"	,,	**	,,	
4th	2.4.5725					,,	,,	,,	,,	,,

COMPANY OF THE PROPERTY OF THE	1	D OF FORM	IATIONS  REMARKS Indicate Casing Points, Describe Shows of Oil, Gas and Water, etc.
Surface well and sand wall was and wall was and wall and analytic	768 768	768 773	Low but send send send send send send send send
led from West line of trabyshad bed bed bed bed bed bed bed bed bed be	773 795 836 1885 2920 3250 3530	on 1855 S	Work com'd
Shale and line Shale and line Shale Shale Line Line and shale Jhale and line	3590 3640 3700 3760 3830 3890	3760 3760 3830 3890 3935 3990	2.66000亿元与国际电影。1965年11.6500亿元基本企业的证明,1965年11.6500亿元,1965年11.6500亿元,1965年11.6500亿元,1965年11.6500亿元,1965年11.6500亿元
Shalo and pandator  Chort  Brown and groy chart  Brown and groy likely court  Brown and groy likely court  Dark groy shalo	4445 4449	4449	Siz. Wr. TOOMAN PULLEDOUT LEFT
Derk green sandy shale	4460	4466	17#, J55, Range 2&3, Seamless Steel
		4465	plughand cement job tested OK. Correction: 4466* SLM rotery table equals 4465* SLM derrick floor.
Sandruon Garet	4465 090559 TV 4476		Packer Set at Size and Kind . SMOULS OF COLUMN OF SMOULS
Secios hard brown send and day of the second send and day of the second send and day of the second second send and day of the second se	4482	4437	Slightly porous with black doed oil deposited he free oil and he sovember 16th that with 40 quarts of hitro-glycerin in 3 x20 hear. Shell from 4487 to 4467 using Bolshevik bosb. Shet went off at 12:15Ph November 16, 1944, wildened out to bottom after shot and basted 1 gallon of water with showsof oil
NS REMARKS **CLITERS	FORMATIO		in 1 hour. On November 21st tested  30 jugathous of water with show of oil  Dero hour.  Tor   Monon   Got   RMANG
Dark groy shale Dark gray shale and sandy delocite	4487 4496 4512	4496 4512 4525	3000* water is hole in 1 hour
TOTAL DEPTH	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	4525	
ial quantities, regular aut the well and abandon the lo	bority	was grai	etal depth showed production in consers- ated on November 24th, 1944, to plug
PROD. WETER REVAILES	acks of		4405* to 500*
#1 #1 #1 100 13 #16 MAN 100 10 10 10 10 10 10 10 10 10 10 10 10	ge at 3 sake of leden f ecks ca wood y	cement laid sout on	2nd 000 000 2nd 000 2n
300 1/2 2 1/2 2 1/2 1/2 2 1/2 1/2 2	1750 2000 2250	Record of I	DATE DATE DATE DATE DATE DATE DATE DATE