STATE OF KANSAS STATE CORPORATION COMMISSION 200 Colorado Derby Bldg. Wichita, Kansas 67202 Form CP-4 Rev. 12-15-80

WELL PLUGGING RECORD

Give All Information Co Make Required Affidavit	: -	Reno		CEC	13 mm 2/4	S RGE. 5W E/W
					rom lines:	E/W
	,		•			
	Lease Owner	rKels	o_Casi	ng Pulling	3	
Lease Name <u>Bauman #1</u> Well No.						
	i					
	•					Hole):
	Date Well	Completed	·			
	Application	n for plu	gging f	iled		- · · · - · · · · · · · · · · · · · · ·
	1					
						
	Reason for	abandonm	ent of	well or pr	oducing form	nation
Locate Well correctly on above	, _			Deplete	ed	
Section Platt.	•					lvision or it's
						
Name of Conservation Ag		•				
Producing formation		Depth to	top	· bott	om	r.D. <u>3953'</u>
Show depth and thicknes	s of all water	, oil and	gas fo	rmations.		
DIL, GAS OR WATER RECOR	DS					Casing Record
formation	Content	From	То	Size	Put in	Pulled Out
				12-3/4"		None
				51,11	3953	2276'
				<u> </u>		
Moved in Rigged up Made shots at 2360 hulls, 20 sacks ge	<u>and 2263. Pu</u>	lled tot	al of	73 joints	Plugged_v	<u>rell with 4 sack</u>
						
(If addition	al description	is neces	sary, u	se BACK of	this sheet	
Name of Plugging Contra	etork	ELSO CAS	ING PU	LLING		
						<u> </u>
STATE OF <u>Kansas</u>	COUNTY OF_	Rice		.ss.		•
R Darr	rell Kelso	(employ	ree of c	wner) or 1	(owner or ope	erator) of the
above-described well, t facts, statements, and	oeing first dul	y sworn o	n oath.	says: Th	nat I have ko	nowledge of the
filed and that the same	are true and	correct.	So hel	p me God.		TITLE WOLL GO
			(Sim	ature) //		1
			(nrgr		Chase Kansa	18
					Chase, Kansa (Addre	ess)
				1 6		
SUBSCRIBED AND S	WORN TO before	me this	ጸተ1	h day of	Julv	, 1981
SUBSCRIBED AND S	WORN TO before	me this	8t]	hday of	July	1981
SUBSCRIBED AND S	NOTAR	GAN KELSO		day of	You Le	PROFICEIVED.
SUBSCRIBED AND S My Commission expires:	NOTAR	الإدارة والمارة برسوم		day of	Yoau Le	CORPORATION COMM
	NOTAR	GAN KELSO		day of	Yoau Le	Chary EGEINED

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WELL BAUMAN #1 FIELD BURRTON EXT. COUNTY RENO STATE KANSAS		COMPANY_	PLAINS RESOU	RCES INC.	والمستراد والمستراد والمسترك والمسترك والمسترك والمسترك والمسترك والمسترك والمسترك والمسترك والمسترك					
WELL BAUMAN #1					1	- 11 2				
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FIELD BURRTON EXT.	WELL BAUMAN #1									
C SE / 4 SERIAL NO. SEC. TWP RANGE PML BHC RFT	ואו ואכון ואכו									
C SE / 4 SERIAL NO. SEC. TWP RANGE PML BHC RFT	N 2-4# R	FIELDE	FIELD BURRTON EXT.							
C SE / 4 SERIAL NO. SEC. TWP RANGE PML BHC RFT	NS NS	COUNTY RENO CTATE MANGE								
C C C C C C C C C C	N C C B S	The state of the s								
FDC - CNL - GR	R BASS	S C CETT			Other Services:					
PML BHC RFT Permanent Datum: GROUND LEVEL Flev.: 1473 Elev.: K.B. 1478 Elev.: K.B. 1478 Elev.: K.B. 1473 Elev.: K.B. 1478 Elev.: E	7 8 7	S 5 3 5 7 4			FDC-CNL-GR					
S	UNI PATT	1 — 1	TWP	·	PML	유				
Drilling Measured From KB S. Ft. Above Perm. Datum D.F G. 1. 1473 S. G. 1473	8 4 5 4 6			I E	1	Iř .				
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Depth-Driller 3950 Depth-Logger (Schl.) 3953 Btm. Log Interval 3947 Top Log Interval 333 Casing-Driller 12 3/4@322 @	Drilling Measured Fr	omKB	Above	Perm. Datum		ä				
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Depth-Logger (Schl.) 3953 Blm. Log Interval 3947 Top Log Interval 333 Casing-Driller 12 3/4@322 @			ļ	·						
Bim. Log Interval 3947 Top Log Interval 333 Casing—Driller 12 3/4@322 @ @ @ @ @ Sit Size 7 7/8 Type Fluid in Hole CHEM! CAL Dens. Visc. 9.3 43 PH Fluid Loss 10 11.6 ml			·			Ĕ				
Sit Size	Btm. Lag Interval									
Sit Size						.≌				
Sit Size	Casing—Driller		ļ			Š				
Size			@	@	. @	-9				
Dens. Visc. 9.3 43 pH Fluid Loss 10 11.6 ml ml ml ml ml ml ml ml	Bit Size					ue'.				
Dens. Visc. 9.3 43 pH Fluid Loss 10 11.6 ml ml ml ml ml ml ml ml	ype Fluid in Hole	CHEMICAL				ğ				
PH Fluid Loss 10 11.6 ml ml ml ml ml ml ml ml										
Source of Sample PIT Rm @ Meas. Temp	pH Fluid Loss				-	۱. وا				
Rm @ Meas. Temp. .906 @85 °F .712 @ 110°F @ °F @ °F Rmf @ Meas. Temp. .682 @85 °F .540 @ 110°F @ °F @ °F Rmc @ Meas. Temp. .919 @75 °F .640 @ 110°F @ °F @ °F Source: Rmf Rmc M M M M M M M M M		PIT	mlml		ml m!					
Rmf @ Meas. Temp. .682 @85 °F .540 @ 110°F @ °F @ °F Rmc @ Meas. Temp. .919 @75 °F .640 @ 110°F @ °F @ °F Source: Rmf Rmc M M M M M M M M M	Rm @ Meas. Temp.		710 0 11-11			Ē:				
Rmc @ Meas. Temp. .919 @ 75 °F .640 @ 110°F @ °F @ °F Source: Rmf Rmc M M M M M M M M M	Rmf @ Meas, Temp.			@	F @ 'F	i				
Source: Rmf Rmc M M M M M M M M M M M M M M M M M M M	Rmc @ Meas. Temp.		• 540 @ 110°F							
Rm @ BHT .712 @110 'F @ 'F @ 'F @ 'F Circulation Stopped 1200 Logger on Bottom 1500	C B C TR		. 640 @ 110°F							
Circulation Stopped 1200 Logger on Boltom 1500	Rm @ BHT				T	ļ-				
Logger on Bottom 1500	Circulation Stopped		@_ °F		F @ 'F	;_				
Aox. Rec. Temp 110	Logger on Bottom		- 			, - , -				
quip. Location 7749 WICH Francisco Programme F	lax. Rec. Temp.									
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