

STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

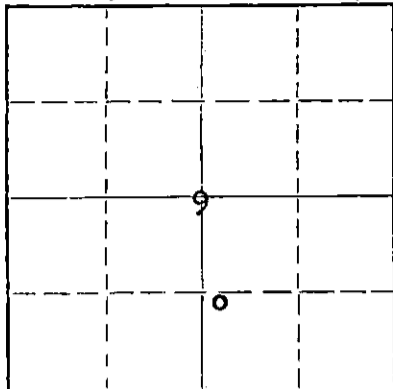
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

WELL PLUGGING RECORD

T - 25S NORTH R - 14W

Stafford County. Sec. 9 Twp. 25 Rge. 14 (E) (W)

Location as "NE/CNWxSWx" or footage from lines NW SW SE
Lease Owner Frank Black
Lease Name Hammond Well No. 2
Office Address McPherson, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 11-22-57 19
Application for plugging filed 5-15-67 19
Application for plugging approved 5-16-67 19
Plugging commenced 6/ 6/67 19
Plugging completed 6/10/67 19
Reason for abandonment of well or producing formation depleted.



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Elving
Producing formation Depth to top Bottom Total Depth of Well 3981' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	264'	none
				5-1/2"	3981'	2476'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Checked hole, ran sand. Set 5 sacks of cement. Loaded hole with water. Shot pipe at 3481', 3289', 3097', 2902', 2707', 2595', 2482'. Set rock bridge at 260' and ran 5 sacks of cement. Tallied pipe. Bailed hole dry, set 20 sacks of cement, mudded hole to 40' rock bridge. Ran 10 sacks of cement.

PLUGGING COMPLETE.

RECORDED
JUN 19 1967
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor KNIGHT CASING PULLING COMPANY License #436
Address CHASE, KANSAS

STATE OF KANSAS COUNTY OF RICE, ss.
NOEL J. KNIGHT (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed, and that the same are true and correct. So help me God.

(Signature) *Noel J. Knight*
CHASE, KANSAS
(Address)

SUBSCRIBED AND SWORN TO before me this 13th day of June, 1967

Margaret Melcher
Notary Public.

My commission expires February 15, 1971

502 East 1st Street,

Wichita, Kansas

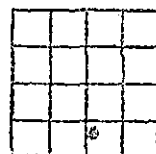
Company- PHILLIPS PETROLEUM CO.
Farm- Hammond "A" No. 2

SEC. 9 T. 25 R. 14W
NW SW SE

Total Depth. 3981' PB 3941'
Comm. 10-11-57 Comp. 11-22-57
Shot or Treated.
Contractor. Garvey Drlg.
Issued. 6-21-58

County Stafford
KANSAS

EST TOP OF PERFORATION 3690



CASING:
8 5/8" 269' cem w/225 sx.
5 1/2" 3977' cem w/35 sx.

→ 10% DIASEL
2% CC

Elevation. 1973' DF

Production. 456 BOPD; 4/10 of
1% wtr.

Figures indicate Bottom of Formations.

top soil & sand	150
shale & shells	400
shale, shells & red bed	430
redbed	898
anhydrite	917
shale	1295
lime & shale	1873
lime	1975
lime & shale	3055
lime, shale & sand	3240
sandy lime & shale	3405
lime & shale	3466
lime, shale & sand	3503
sandy lime & shale	3633
lime & shale	3777
lime	3981 RTD
Total Depth	
Plugged back to 3941'	

TOPS: HALLIBURTON LOG	
anhydrite (scout)	898
Reebner	3535
Toronto	3558
Brown Lime	3687
Lansing-Kansas City	3708
Base Kansas City	3975
Marmaton	3979

Producing Formation-Lansing-Kansas City

Drilling in data:

Ran McCullough Gamma Ray Log to 3942. Perf. 5 1/2" csg. 3925-30. Ran bailer, found mud @ 550. Pulled bailer, Re-ran bailer & went to 3941. Pumped 12 BW down 5 1/2" csg. to fill hole. Pumped Howco plug down 5 1/2" csg. Plug stopped at 3930. Cemented thru perfs 3925-30 Howco meas. w/150 sx Pozmix. Acidized w/500 gal. 15%. Swabbed hole to 3798. Drid plug & cemented. 3803-3930. Ran bailer to 3930. Tested perfs 3925-30, rec. 8 GW w/scum oil last 5 hrs. Drilled cement & plug & C.O. to 3948 1/2. Acidized perfs 3925-30 w/500 gal. Dowell X 15%. Used 96 BW for load. Last hr. swabbed 1.40 BO; 1.35 BW & well died. Set Baker CI bridge plug at 3886. Loaded hole w/14 BO. perf. 5 1/2" csg. 3844-53. PSTD 3886. Acidized perfs. 3844-3852 w/500 gal. Dowell X 15% last hr. swabbed 21.96 BO, 1.40 BW. Started to drill on bridging plug at 3886. Plug came up hole 200' in 6 hrs. Drig. on bridging plug Drove & drilled bridging plug 3630-3786. 2. 10. BO in hole to kill well. Drove & drilled plug to 3941. Tore down & released drilling in unit.

RECEIVED
STATE CORPORATION COMMISSION

JUN 19 1967

CONSERVATION DIVISION
Wichita, Kansas