

STATE OF KANSAS
STATE CORPORATION COMMISSION

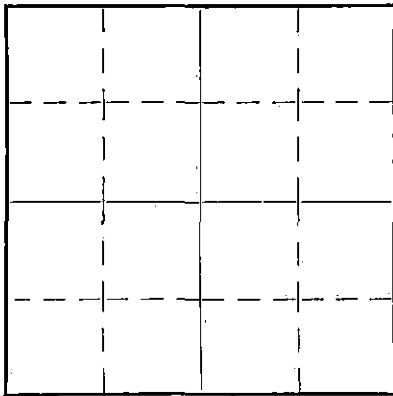
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

15-1167-00471-0000
WELL PLUGGING RECORD

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

NORTH



Locate well correctly on above
Section Plat

Russell County. Sec. 12 Twp. 15 Rge. (E) 11 (W)
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines. C. E. $\frac{7}{8}$. NE. NW.
Lease Owner. Pryor & Lockhart Inc.
Lease Name. Davidson Well No. 1
Office Address. 820 Union Natl Bank Bldg. Wichita Kansas.
Character of Well (Completed as Oil, Gas or Dry Hole) Dry Hole
Date, well completed. Aug 15th, 1940
Application for plugging filed. Aug 17th, 1940
Application for plugging approved. Aug 17th, 1940
Plugging Commenced. Aug 17th, 1940
Plugging Completed. Aug 20th, 1940
Reason for abandonment of well or producing formation. Dry
If a producing well is abandoned, date of last production. 193
Was permission obtained from the Conservation Division or its agents before plugging was commenced?
Yes

Name of Conservation Agent who supervised plugging of this well. C. T. Alexander
Producing formation. Arbuckle Depth to top. 3309 Bottom. Total Depth of Well. 3321 Feet.
Show depth and thickness of all water, oil and gas formations.

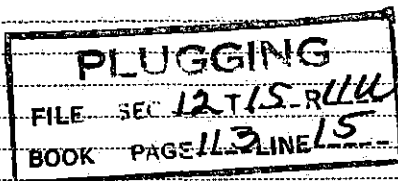
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				15 1/2	315	184
				13 3/8	628	628
				10	1957	1957
				8 1/4	2966	2966
				7	3250	3250
				5 1/2	3343	3343

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Put 6 Sax. Cement in Bottom of Hole, Pulled 5 1/2" & 7" Casing. Mudded hole from 3309 to 3020. Pulled 8 1/4" Casing. Cement from 3020 to 3005. Pulled 10" & 13 3/8" Casing. Mudded hole to 340. Put in Bridge at 340 Then Rock and 15Ft. Cement. Pulled 184Ft. 15 1/2". Filled hole with mud to Bottom of cellar. Put in Cement Cap. Left 141Ft. 15 1/2" Casing in Hole.



08-28-40

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Pryor & Lockhart Inc.
Address 820 Union Natl Bank Bldg. Wichita, Kansas.



STATE OF Kansas COUNTY OF Adair, SS.
T. P. HENDRICK (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

T. P. Hendrick
820 Union Natl Bank Wichita
(Address)

SUBSCRIBED AND SWORN to before me this 24 day of August, 1940

My commission expires Feb. 20, 1941

A. Lange
Notary Public.

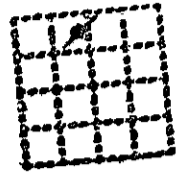
15-167-00471-0000

PRYOR & LOCKHART, INC.
Davids on No. 1.

SEC. 12 T.15 R.11W
GE $\frac{1}{2}$ NE NW

Total Depth. 3317'
Comm. 6-14-40 Comp. 8-15-40
Shot or Treated.
Contractor. Pryor & Lockhart, Inc.
Issued. 8-31-40

County. Russell



CASING:
15 $\frac{1}{2}$ " 314'11" 6 $\frac{5}{8}$ " 3222'
13 $\frac{3}{8}$ " 628'10" 5 $\frac{1}{2}$ " 3305'
10 " 1957'1"
8 $\frac{1}{4}$ " 2966'8"

Elevation.

Production. Dry

Figures Indicate Bottom of Formations.

cellar	12	lime	1710	shale D.	2475
clay yellow	20	shale blue	1715	shale	2495
shale blue	35	lime	1720	lime	2530
mud blue	65	shale brown	1730	shale dk	2535
shale D	80	lime	1750	lime	2570
shale wh	100	shale blue	1754	shale blue	2574
shale gy	120	lime	1775	lime	2690
red rock	140	red rock	1780	shale blue	2695
shale gy	170	lime	1795	lime	2805
shale sdy	175	red rock	1803	lime & chat	2820
shale brown	255	lime	1835	lime	2830
clay yellow	260	shale brown	1843	shale dk	2832
shale B.	280	lime	1895	lime	2835
sand	297	red rock	1913	red rock	2837
red rock	300	lime	1945	shale dk	2847
shale gy	310	shale lgt	1955	lime	2860
shale lgt	315	lime	1965	red rock	2880
shale gy	335	shale blue	1970	shale sdy	2890
sand	398	lime	1985	shale	2930
shale gy	405	shale lgt	1990	lime Lansing	2935
sand hrd	425	lime	2010	shale	2940
shale blue	440	shale dk	2015	shale B	2943
shale lgt	455	lime	2020	lime	2982
shale brown	465	shale dk	2028	shale dk	2985
red rock	575	lime	2075	lime	3212
shale red	605	shale blue	2085	shale dk	3222
red rock	618	shale	2095	lime	3227
chalk	620	lime	2105	shale gy	3230
anhydrite	650	shale	2107	red rock	3232
red rock	665	lime	2120	lime	3235
shale blue	685	shale	2125	shale gy	3247
red rock	730	shale blue	2137	lime	3250
shale red	835	lime	2142	shale vari-colored	3260
shale blue	895	shale	2145	lime & shale red	3276
shale brown	935	lime	2150	shale green, yellow &	
shale blue	945	shale blue	2155	lime	3290
shale brown	955	lime	2160	sand & lime	3300
shale blue	1040	shale	2170	shale green	3305
salt	1275	lime	2175	shale	3309
shale blue	1295	shale blue	2180	lime Arbuckle	3317
lime	1300	lime	2190	Total Depth.	
shale blue	1305	red rock	2194		
shale & shells	1340	lime	2200	Tops: Anhydrite 619 Corr.	
lime & shale	1355	shale	2205	Simpson 3276	
lime	1380	lime	2220	Arbuckle 3309	
shale brown	1385	shale	2235		
lime	1405	lime	2240		
shale blue	1410	shale D.	2250		
lime	1415	shale lgt	2285		
shale brown	1435	lime	2325		
lime	1460	shale	2348		
shale lgt	1472	lime	2370		
lime	1530	shale blue	2375		
red rock	1545	lime	2380		
lime wh	1580	shale blue	2385		
lime sft	1590	lime	2425		
lime hrd	1615	shale	2430		
lime sft	1690	lime	2436		
red rock	1695	shale D.	2454		
lime hrd	1700	lime	2458		

PLUGGING
STATE CORP. CONK.
CONSERV. DIV.
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AUG 28 1940
08-28-40