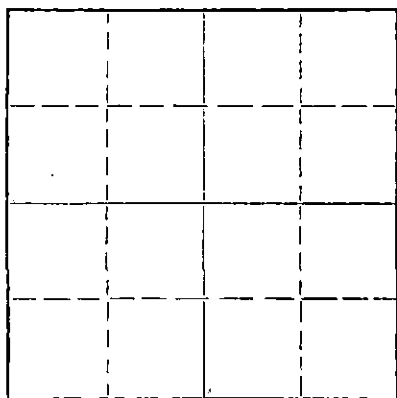


STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above
Section Plat

Stafford County, Sec. 11 Twp. 25S Rge. 14E (W)
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines 330' fr. E & 330' fr. N, NW $\frac{1}{4}$
Lease Owner Phillips Petroleum Company
Lease Name Cephas Well No. 2
Office Address Box 779, Great Bend, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed August 24, 19 53
Application for plugging filed October 7, 19 57
Application for plugging approved October 8, 19 57
Plugging commenced October 9, 19 57
Plugging completed October 12, 19 57
Reason for abandonment of well or producing formation Dry hole - was held for possible SWD use. Was not needed.
If a producing well is abandoned, date of last production - 19 -
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Mr. Don Truan

Producing formation - Depth to top - Bottom - Total Depth of Well PB3706 $\frac{1}{2}$ Feet
Show depth and thickness of all water, oil and gas formations. OTD 4300'

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
<u>LKC</u>	<u>Dry</u>	<u>3667</u>	<u>3948</u>	<u>10-3/4"</u>	<u>896'</u>	<u>None</u>
<u>Mississippian</u>	<u>Dry</u>	<u>4027</u>	<u>4039</u>	<u>7"</u>	<u>4318'</u>	<u>2823'</u>
<u>Kinderhook</u>	<u>Dry</u>	<u>4039</u>	<u>4097</u>			
<u>Viola</u>	<u>Dry</u>	<u>4097</u>	<u>4229</u>			
<u>Crystalline Viola</u>	<u>Dry</u>	<u>4229</u>	<u>4255</u>			
<u>Simpson Shale</u>	<u>Dry</u>	<u>4255</u>	<u>4270</u>			
<u>Simpson Sand</u>	<u>Dry</u>	<u>4270</u>	<u>4292</u>			
<u>Arbuckle</u>	<u>Dry</u>	<u>4292</u>	<u>4300</u>			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Ran Baker Model-K bridge plug and set at 3600'. Dumped 2 sx. cement on bridge plug with dump bailer, filling to 3594'. Mudded hole 3594'-300'. 10' rock bridge 300' to 290'. 30 sx. cement 290' to 215'. Mudded 215' to 30'. 10' rock bridge 30' to 20'. 10 sx. cement 20' to base of cellar. Well plugged and abandoned 5:00 P.M. 10-12-57.

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Wichita, Kansas
10-16-57

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor West Supply Company
Address Chase, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
A. J. Willis (employee of owner) or (owner or operator)

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

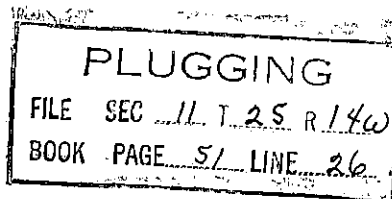
(Signature)

Box 779, Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 15th day of October, 19 57

My commission expires November 18, 1957

Notary Public.



Phillips Petroleum Company

EXPLORATION RECORD

Cephas #2 - 330' from East and 330' from North line, NW/4 Section 11-25S-14W, Stafford County, Kansas

Lease CephasWell 2

Formation Name	Top	Base	Remarks
Sand and shale	0	506	
Redbed, shale and shells	506	847	
Shale and anhydrite	847	888	
Shale	888	994	
Shale and salt	994	1520	
Lime and shale	1520	2436	
Shale	2436	2728	
Lime and shale	2728	3438	
White and brown lime	3438	3522	
Lime and shale	3522	3725	
Lime and shale breaks	3725	3785	
Lime	3785	3917	
Lime and shale	3917	4092	
Lime and chert	4092	4100	
Viola - Coring	4100	4129	
Lime and shale	4129	4130	
Coring	4130	4166	
Lime and shale	4166	4191	
Chert and lime	4191	4204	
Lime, chert and shale	4204	4227	
Lime and chert	4227	4246	
Lime	4246	4272	
Shale	4272	4279	
Lime and shale	4279	4300	

FORMATION TOPS:

Heebner	3501
Toronto	3519
Douglas	3541
Brown Limestone	3639
LKC	3667
Mississippian	4027
Kinderhook	4039
Viola	4097
Crystalline Viola	4229
Simpson Shale	4255
Simpson Sand	4270
Arbuckle	4292

PLUGGING

 FILE SEC 11 T 25 R 14W
 BOOK PAGE 51 LINE 26

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 OCT 16 1957
 CONSERVATION DIVISION
 Wichita, KS