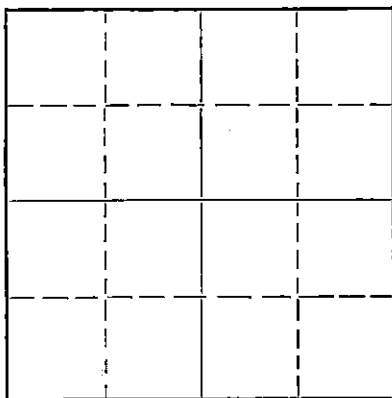


STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above
Section Plat

Stafford

County. Sec. 11 Twp. 25S Rge. W. 14W(W)Location as "NE/CNW/SW" or footage from lines 990' fr. W, 990' fr. North, NW/4Lease Owner Phillips Petroleum CompanyLease Name CephasWell No. 3Office Address Box 779, Great Bend, KansasCharacter of Well (completed as Oil, Gas or Dry Hole) OilDate well completed October 8, 19 53Application for plugging filed August 27, 19 57Application for plugging approved August 28, 19 57Plugging commenced August 29, 19 57Plugging completed August 31, 19 57Reason for abandonment of well or producing formation Uneconomical to operate.If a producing well is abandoned, date of last production March 8, 19 56Was permission obtained from the Conservation Division or its agents before plugging was commenced? YesName of Conservation Agent who supervised plugging of this well Mr. R. M. BrundageProducing formation Viola Depth to top 4115 Bottom No record Total Depth of Well PB4177 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Lansing-Kansas City	Dry	3677	3958	8-5/8"	881.77'	None
Marmaton	Dry	3972	4042	5-1/2"	4246.73'	2805'
Mississippian	Dry	4042	4051			
Kinderhook Shale	Dry	4051	4115			
Viola	Oil	4115	4247			
Crystalline Viola	Dry	4247	4275			
Simpson Shale	Dry	4275	4290			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Plugged back 4177' to 4100' with sand, dumped 5 sx. cement 4100' to 4065'. Mudded hole 4065' to 310'. Set rock bridge 310' to 300'. Dumped 20 sx. cement 300' to 242'. Mudded hole 242' to 20'. Set rock bridge 20' to 15'. Dumped 5 sx. cement from 15' to base of cellar. Well plugged and abandoned at 7:00 P.M. 8-31-57.

RECEIVED
STATE CORPORATION COMMISSION

SEP 7 1957

9-7-57

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor West Supply CompanyAddress Chase, KansasSTATE OF Kansas, COUNTY OF Barton, ss.

A. J. Willis (employee of owner) Phillips Petroleum Company of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

Box 779, Great Bend, Kansas

(Address)

SUBSCRIBED AND SWORN to before me this 6th day of September, 19 57My commission expires November 18, 1957

Notary Public.

24-7368-S 3-53-20M

PLUGGING

FILE SEC 11 T 25 R 14W
BOOK 40 LINE 25

- C O P Y -

EXPLORATION RECORD

Phillips Petroleum Company - Cephas No. 3 - NW/4 Sec. 11-25S-14W, Stafford County, Ks.

Lease Cephas

Well 3

Formation Name	Top	Base	Remarks
Sand and shale	0	483	
Redbed and Lime	483	860	
Anhydrite	860	888	
Sand and Shale	888	1307	
Shale and lime	1307	2048	
Sand and shale	2048	2306	
Shale	2306	2820	
Lime and shale	2820	3389	
Lime	3389	3473	
Lime and shale	3473	3813	
Lime and chert	3813	3891	
Lime	3891	3931	
Lime and shale	3931	3989	
Lime, chert and shale	3989	4061	
Chert	4061	4086	
Shale and lime	4086	4121	
Lime and chert	4121	4272	
Lime	4272	4290	

FORMATION TOPS:

Heebner	3510
Toronto	3529
Douglas	3547
Brown Limestone	3646
Lansing-Kansas City	3677
Base-Kansas City	3958
Marmaton	3972
Mississippian	4042
Kinderhook Shale	4051
Viola	4115
Crystalline Viola	4247
<small>Form 883 3-53</small> Simpson Shale	4275
Rotary TD	4290
Plugged Back TD	PB 4177

PLUGGING

FILE SEC. 11 T. 25 R. 14W
BOOK PAGE 40 LINE 25