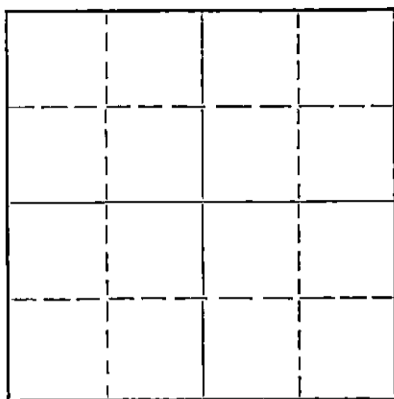


STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

NORTH



Locate well correctly on above
Section Plat

Stafford County. Sec. 11 Twp. 25S Rge. XIV 14 (W)
Location as "NE/CNW/SW" or footage from lines 1650 fr. West & 330 fr. North, NW/4
Lease Owner Phillips Petroleum Company
Lease Name Cephas Well No. 4
Office Address Box 779, Great Bend, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed November 23 19 55
Application for plugging filed November 23 19 55
Application for plugging approved November 25 19 55
Plugging commenced November 29 19 55
Plugging completed December 1 19 55
Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production - 19 -
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well R. M. Brundage
Producing formation Dry Hole Depth to top - Bottom - Total Depth of Well EB 3706 Feet
Show depth and thickness of all water, oil and gas formations. OTD 4270

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Douglas	Dry	3543	3642	9-5/8"	864.18 OA	None
Brown Limestone	Dry	3642	3673	5-1/2"	4251.31 OA	3181'
Lansing-Kansas City	Dry	3673	3951			
Mississippian	Dry	4023	4035			
Kinderhook	Dry	4035	4102			
Viola	Dry	4102	4229			
Crystalline Viola	Dry	4229	4253			
Simpson Shale	Dry	4253	4270			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from - feet to - feet for each plug set.

Dumped sand to 3690'. Dumped 5 sx. cement to 3648'. Mudded hole to 275'. Pushed plug to 275'. Dumped 20 sx. cement to 225'. Mudded hole to 35'. Dumped 10 sx. cement in filling to base of cellar. Well Plugged and abandoned 4:00 P.M. 12-1-55.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor West Supply Company
Address Chase, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
A. J. Willis (employee of owner) ~~and power of attorney~~ of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]
Box 779, Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 2nd day of December, 19 55

My commission expires November 18, 1957

[Signature] Notary Public.
STATE CORPORATION COMMISSION

24-7368-5 9-53-20M

DEC 6 - 1955 12-6-55

CONSERVATION DIVISION
Wichita, Kansas

PLUGGING
FILE REC-11-25-14 W
BOOK PAGE-19-LENE 21

Phillips Petroleum Company
 Cephas #4 Location: 1650' from West and 330' from
 North Lines, NW/4 Sec. 11-25S-14W, Stafford County, Kansas.

EXPLORATION RECORD

Lease Cephas

Well L

Formation Name	Top	Base	Remarks
Sand and shale	0	232	
Shale and redbed	232	407	
Shale and shells	407	654	
Redbed and shale	654	861	
Anhydrite and shale	861	987	
Shale	987	1204	
Shale, salt and shells	1204	1594	
Lime and shale	1594	1989	
Lime	1989	2065	
Lime and shale	2065	2569	
Shale	2569	2657	
Lime and shale	2657	3645	
Lime	3645	4013	
Lime and shale	4013	4105	
Lime and chert	4105	4270	
<u>FORMATION TOPS (Sample)</u>			
Hobbs	3504		
Toronto	3525		
Douglas	3543		
Brown Limestone	3642		
Lansing-Kansas City	3673		
Base-Kansas City	3951		
Mississippian	4023		
Rinderhook	4035		
Viola	4102		
Crystalline Viola	4229		
Simpson Shale	4293		
Rotary Total Depth	4270		
Cable Tool TD	PB 3706		

PLUGGING
 FILE SEC. 11-T-25R-14W
 ROCK FACE 19-LINE 21

RECEIVED
 STATE BOARD OF COMMISSIONERS
 DEC 6 - 1955
 MINERAL DIVISION
 Wichita, Kansas