

STATE OF KANSAS  
STATE CORPORATION COMMISSION

Form CP-4

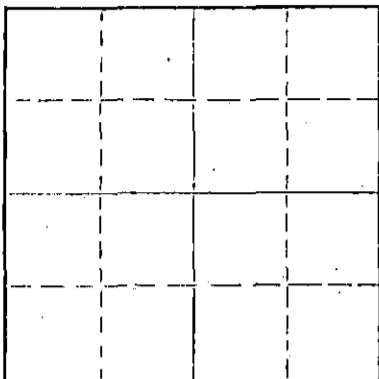
Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

WELL PLUGGING RECORD

Edwards County, Sec. 26 Twp. 25 Rge. (X) 16 (W)

Location as "NE/CNW/SW" or footage from lines NW NW NE  
Lease Owner D. R. Lauck Oil Company, Inc.  
Lease Name Mantey Well No. 2  
Office Address 301 So. Broadway Wichita, Kansas 67202  
Character of Well (completed as Oil, Gas or Dry Hole) Oil  
Date well completed July 18 19 68  
Application for plugging filed August 26 19 68  
Application for plugging approved August 28 19 68  
Plugging commenced September 5 19 68  
Plugging completed September 11 19 68  
Reason for abandonment of well or producing formation Depleted

NORTH



Locate well correctly on above  
Section Plot

If a producing well is abandoned, date of last production June 30 19 68  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Ralph Warner  
Producing formation Conglomerate Depth to top 4344 Bottom 4404 Total Depth of Well 4429 Feet  
Show depth and thickness of all water, oil and gas formations. PB 4402

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Lansing	Dry	3866	4161	8 5/8	335	None
Pennsylvanian Sand	Dry	4318	4344	5 1/2	4429	3394
Conglomerate	Oil	4344	4404			
Kinderhook	Dry	4404	4429			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Sand 4402'-4340'  
5 sacks cement 4340'-4310'  
Plug 250'  
Rock Bridge 250'-240'  
5 sacks cement  
20 sacks cement 240'-165'  
Mud 165'-40'  
Rock & 10 sacks cement 40' to cellar base

RECEIVED  
STATE CORPORATION COMMISSION  
OCT 3 - 1968  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Glenn & Smith Pipe Pulling Company  
Address P. O. Box 156 Ellinwood, Kansas 67526

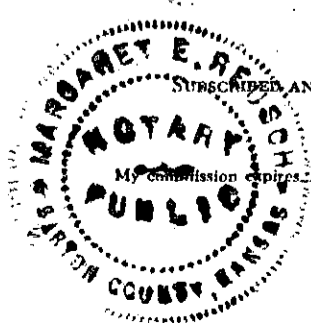
STATE OF \_\_\_\_\_, COUNTY OF \_\_\_\_\_, ss.  
\_\_\_\_\_  
(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]  
P. O. Box 488 Ellinwood, Kansas 67526  
(Address)

SUBSCRIBED AND SWORN TO before me this 19 day of September, 19 68

March 6, 1972

[Signature]  
Notary Public.



D. R. Lauck Oil Company, Inc  
and Sunray Mid-Continent Oil Company

NW NW NE Sec.26-25S-16W  
Edwards County Kansas

Mantey #2

Commenced: July 7, 1958

Completed: July 18, 1958

Casing Record 338' 8 5/8" cem.with 225 sacks  
4430' 5 1/2" cem.with 125 sacks  
& cement 300 gals.

Elevations: GR 2053; DF 2055; KB 2057

Drillers Log

Tops

			<u>Sample</u>	<u>Welex</u>
sand	190	Heebner	3715-1658	3712-1655
shale & shells	355	Toronto	3734-1677	3732-1675
sand	390	Douglas	3750-1693	3748-1691
red bed	1010	Brown Lime	3854-1797	3852-1795
Anhydrite	1025	Lansing	3866-1809	3868-1811
shale & shells	1870	Base KC	4161-2104	4158-2101
shale & lime	2050	Basal Pennsylv sand		
lime & shale	2122		4318-2261	4318-2261
lime	2300	Cherty Conglom.	4344-2287	4342-2285
shale & lime	2620	Kinderhook Shle	4404-2347	4404-2347
shale & shells	3260	Kinderhook sand	4425-2368	4422-2365
lime & shale	3420	Rotary TD	4429-2372	4429-2372
lime	3505			
lime (broken)	3640	DST #1 (M-D)	4312-4340 open 1 hr; good	
lime	3715		blow; gas to surf in 25 min	
Heebner shale	3720		quantity too small to	
Lime & shale	3787		measure; recov. 55' gas cu	
Douglas shale	3855		cut mud. ISIP 1625# in	
Brown lime	3872		20 min.	
Lansing Lime	3920		(Packer slid-reading	
lime	4225		false)	
lime & shale	4295		FSIP 1430# in 20 min.	
shale	4308		IFP 40# FFP 52#.	
Lime	4318	DST #2 (Sun)	4345-4351 open 10 min.	
sand	4343		no blow; flushed tool;	
chert	4351		open 1 hr. strong blow; gas	
Conglomerate	4370		to surface 10 min.	
shale, chert & sand	4430 RTD		Quantity too small to	
			measure. recovered 100'	
			free oil and 10' mud cut	
			oil	
			ISIP 1500# in 30 min.	
			FSIP 1420# in 30 min.	
			IFP 560# FFP 1380#	

RECEIVED  
STATE CORPORATION COMMISSION  
AUG 28 1968  
CONSERVATION DIVISION  
Wichita, Kansas