Form CP-4

STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market

WELL PLUGGING RECORD

212 No. Market Wichita, Kansas		Edwards				$\underline{\qquad}$ $\chi(XEX_1 16(W)$	
NORTH		E/CNWXSWX" o Santa-	r footage fi Fo Pis	rom lines	C NW		
	Lease Owner Santa-Fe Pipe & Supply, Inc., Lease Name Russell Well No. A-3						
	Office Address Box 562, Great Bend, Kansas						
<u> </u>	Character of V	Vell (completed a	s Oil, Gas	or Dry Hole)	oil	-1 01 50	
	Date well com	_			Mari	: 0 1 6	
		plugging filed			Apr. Apr.	10 16	
		plugging approv				19	
		nenced			May		
\	Plugging comp		or produci	ng formation	, , ,		
	Reason for aba	indominent of well	or produci	ng loimation	<u> </u>	<u></u>	
	If a producing	If a producing well is abandoned, date of last production					
				_		re plugging was com-	
Locate well correctly on above Section Plat	menced?	yes	7 (1				
Name of Conservation Agent who sup	pervised plugging of th	nis well K.	J. War	iren		4445	
Producing formation		Depth to top	Botte	om	Total Depth of	Well 4445 Feet	
Show depth and thickness of all wate	r, oil and gas formatio	ons.					
OIL, CAS OR WATER RECOR	.DS				C	ASING RECORD	
FORMATION	CONTENT	FROM	70	SIZE	PUT IN	PULLED OUT	
Parigram				8-5/8"	323'	none	
				5-1/2"	4444'	3394.84'	
					,		
	<u> </u>	<u> </u>					
feet for each plug	4445' -	300' - m 290' - n 190' - 2 40' - m 30' - n	sacks ud ock br 5 sack ud ock br	s cement	STATE CO CONSERV Wich	RECEIVED AY 2 TION COMMISSION ATION DIVISION	
	/TE -2.21V	al description is neces	ansis see BAA	OV of this share?			
Name of Plugging Contractor.	anta-Fe Pip	e & Suppli	y. Inc	· ·			
	562, Great		rsas				
STATE OF <u>Kansas</u> T. L. well, being first duly sworn on oath	Nutt, says: That I have k	nowledge of the	facts, state	Kowker X or (own ments, and matter	., ss. er or operator) : rs herein-contain	of the above-described ed and the log of the	
above-described well as filed and th	at the same are true a	and correct. So h	elp me Go	d.) Z	411		
		(Signature)		<u> </u>	VIU	Of	
4			Во	х 562. Ст	eat Bond	Kansas	
		,		<u>х 562, Gr.</u>	Address)	. 2007110 0000	
Subscribed and Sworn to be	fore me this2	5day of_	May	γ . N	19.6	8	
Falls of St.			//_/	ary //	1. Khile	muen	
My commission expires July	31, 1970	<u> </u>	(. () "	-	Notary Public.	

WELL LOG BUREAU-KANSAS GEOLOGICAL SOCIETY Wichita, Kansas 508 East Murdock,

NATURAL GAS & QIL CO. Company-Farm- Russell "A" . No. 3

25 R. 16W 26 SEC. CNW/4 G-NW/4

Edwards

Total Depth. 44451

Comm. 3-13-59

Comp.

3-24-59

Shot or Treated.

Contractor. Strata Drlg.

Issued, 8-8-59

County

KANSAS

20601 RB Elevation.

CASING:

8 5/8"

323' cem w/225 sx.

5 1/2"

4444' cem w/125 sx.

Preduction.

90 BOPD

Figures indicate Bottom of Formations.

sand & clay	180				
shale	420				
red bed	1040				
Anhydrite	1067				
shale & shells	2058				
shale & lime	2430				
lime	2465				
shale & lime	2640				
shale & line strks	2905				
shale & lime	3550				
shale chalky	3640				
shale & lime	4365				
chert & shale	4390				
chert	4399				
chert, lime & shale	4445				
Total Depth					
•					

RECEIVED STATE CORPORATION COMMISSION APR 1 9 1968 CONSERVATION DIVISION Wichita, Kansas

TOPS: SCOUT

Brown Lime 3877 Lansing 3889 Base Kansas City 4174 Base Ft. Scott 4333 Mississippi Chert 4386 Kinderhock Shale 4404 4419 Kinderhook Sand Viola 4427

DST#1 packer set at 4332', total depth 4365', tool op 1 hr., recovered 200' oily water, 540' salt water. IFP 100#, FFP 370#. BHP 1340#.

DST #2 packer set at 4368', total depth 4390', tool op 1 hr., recovered 3375' oil. IFP 25#, FFP 695#, BHP 1180#.

Ran Gamma Ray Neutron Log.

Perf. Miss. 4386-90 W/4 shots per ft. Acidized w/500 gal, mud sol.