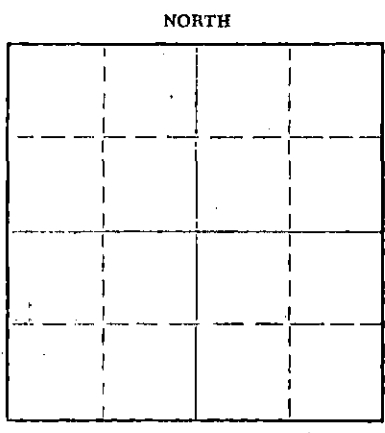


STATE OF KANSAS
STATE CORPORATION COMMISSION
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Form CP-4

WELL PLUGGING RECORD



Locate well correctly on above
Section Plat

Edwards County. Sec. 26 Twp. 25 Rge. (X) 16 (W)
Location as "NE/CNW/SW" or footage from lines SW-SW-NE
Lease Owner D. R. Lauck Oil Company, Inc.
Lease Name Mantey Well No. 1
Office Address 301 So. Broadway Wichita, Kansas 67202
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed February 19 19 58
Application for plugging filed August 26 19 68
Application for plugging approved August 28 19 68
Plugging commenced August 30 19 68
Plugging completed September 5 19 68
Reason for abandonment of well or producing formation Depleted

If a producing well is abandoned, date of last production June 30 19 68
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Ralph Warner
Producing formation Mississippi Depth to top 4402 Bottom 4416 Total Depth of Well 4460 Feet
Conglomerate 4335 4370 PBTD 4385
Show depth and thickness of all water, oil and gas formations.

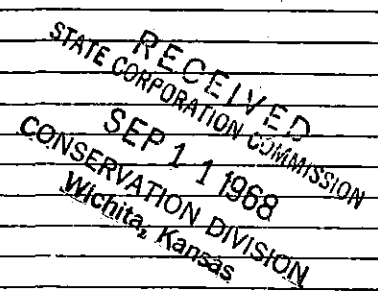
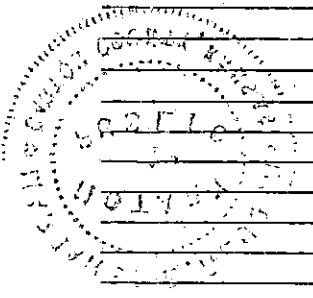
OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Lansing	Dry	3875	4325	8 5/8	352	None
Pennsylvanian Sand	Dry	4325	4335	5 1/2	4460	3690
Conglomerate	Dry	4335	4402			
Mississippi	Oil	4302	4416			
Viola	Dry	4416	4460			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Plug Back TD	4385'
Sand	4385'-4330'
5 sacks cement	4330'-4300'
Plug	250'
Rock Bridge	250'-240'
25 sacks cement	240'-165'
Mud	165'-40'
10 sacks cement	40' to cellar base



(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Glenn & Smith Pipe Pulling Company
Address Box 156 Ellinwood, Kansas 67526

STATE OF _____, COUNTY OF _____, ss. _____ (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]
P. O. Box 488 Ellinwood, Kansas 67526
(Address)

SUBSCRIBED AND SWORN to before me this 9 th day of September, 19 68

March 6, 1972

Margaret E. Rensch
Notary Public.

D. R. Lauck Oil Company, Inc.
 & Sunray Mid-Continent Oil Company

Mantey No.1

SW SW NE Sec.26-25S-16W
 Edwards County Kans.

Commenced: February 7, 1958
 Completed: February 22, 1958

Casing Record: 349' 8 5/8" cem.with 250 sacks
 calcium chloride 4 sacks
 4460' 5 1/2" -cem.with 125' sacks

Elevation: GR 2056; DF 2058; KB 2060.

Drillers Log

		Tops		
		Sample	Welex	
Surface clay & sand	195	Heebner	3718-1658	3719-1659
shale & shells	305	Toronto	3736-1676	3738-1678
shale & shells & redbed	349	Douglas	3756-1696	3757-1697
red bed & shells	840	Brown Lime	3859-1799	3861-1801
red bed & shale	1035	Lansing	3875-1815	3876-1816
Anhydrite	1055	Base Pennsylv.sand	4324-2264	4326-2266
shale & shells	1930	Conglomerate	4335-2275	4338-2278
Lime & shale	2180	Kinderhook sand	4402-2342	4404-2344
lime	2390	Viola	4416-2356	4418-2358
cherty lime	2415	Total Depth	4460-2400	4462-2402
Lime & shale	2585	DST #1 (M-D) 4319-4340 open 1 hr; fair to weak blow. Recov. 15' drlg mud; ISIP 305# in 20 min. FSIP 170# in 60 min. IFP 30#; FFP 30#.		
Lime	2625	DST #2 (W) 4338-4375 open 1 hr. good blow; gas to surface in 40 min. recov. 150' s o & G cut mud; 60' hvly o&g cut mud, 136' muddy oil. ISIP 1480# in 20 min. FSIP 1400# in 60 min. IFP 130# - FFP 220#.		
lime & shale	2665			
shale & Lime Streaks	2805	DST #3 (W) 4390-4430 open 1 hr. fair to weak blow. recov. 360' of gas in pipe, 60' sl. O&G cut mud. ISIP 1290# in 30 min. FSIP 610# in 60 min, still building; IFP 40# FFP 40#		
shale & Lime	3175			
Lime & shale streaks	3210			
lime & shale	3520			
lime	3535			
shale & shells	3580			
lime	3740			
lime & shale	3835			
shale	3859			
lime	4317			
Lime, shale & sand	4340			
Lime	4360			
sand & chert	4400			
lime chert, shale & sand	4430			
chert & shale	4460	RTD		

RECEIVED
 STATE CORPORATION COMMISSION
 AUG 28 1968
 CONSERVATION DIVISION
 Wichita, Kansas