Form CP-4

STATE OF KANSAS , STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conscrvation Division
State Corporation Commission

. . . 1

WELL PLUGGING RECORD

212 No. Market		dwards	Count	ty. Sec. 26_	Twp25s Rge.	(XE) 16_(W)
Wichita, Kansas NORTH	Location as "NE	CNW#SW#"	or footage fro	m lines	SE SE NW	
			<u>-Fe Pip</u>	<u>e & Sup</u> r	oly, Inc.,	
	Lease Name Office Address					Well No. A - 2
			•			
	Character of We					16 19 59
					April	
1	Application for t	lugging approv	red		April	19 19 68
j j					June 8	
! ! !	Plugging comple	ted			June 14	4 <u>1968</u>
	Reason for abanc	donment of wel	l or producin	g formation _	<u>depleted</u>	
· 1				 _		
Locate well correctly on above Section Plat	was permission menced?			vation Division	or its agents beto	re plugging was com
ame of Conservation Agent who	menceursupervised plugging of this	well	<u> </u>	R. J. V	Jarren	
roducing formation	Do	epth to top	Bottor	n	Total Depth of 1	Well 4419 Fee
now depth and thickness of all w	ater, oil and gas formations					
					_	LOTLIG DEGODE
OIL, GAS OR WATER REC	OKDS			-	<u>C</u>	ASING RECORD
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED DUT
				8-5/8"	316'	none
			<u> </u>	5-1/2"	4418'	3749.27'
						•
					_	
				f ·		
	4315 ' - 300 ' - 290 ' - 275 ' - 215 ' - 40 ' - 30 ' -	300' - n 290' - y 275' - 5 215' - 2 40' - n	nud rock br 5 sacks 20 sacks nud rock br	cement s cement idge		
				CTar	RECEIVE	<u>D</u>
	· · · · · · · · · · · · · · · · · · ·		·		- OURPURATION CC	MMISSION
			,		JUN 2 4 19	
				CO	VSERVATION -	08
			•		VSERVATION DI Wichita, Kansa	VISION
					, nansa	<u> </u>
	(If additional o	lescription is neces	sary, use BACK	of this sheet)		
ame of Plugging Contractor						
ddress Box	562, Great Be	nd-, Kans	as			
						
TATE OF Kansas	COU	NTY OF Bay	rton		SC.	
<u></u>	L. Nutt					of the above-describe
ell, being first duly sworn on oa	th, says: That I have kno	wledge of the	facts, statem	ents, and mat	ters herein contain	ed and the log of th
bove-described well as filed and	that the same are true and	correct. So l	elp me God.	. \/(41)9	
_	that the same are the and					A A
My Carlot Ly Car				-#X	(/4/)	
		Signature)		-XX	reat Rond	<u></u>
				-XX	reat Bend,	<u></u>
SUBSCRIBED AND SWORN TO	(Signature)	Во	x 562, 6	(Address)	Kansas i8
	(Во	x 562, 6	(Address)	Kansas i8
SUBSCRIBED AND SWORN TO	before me this 22	Signature)	Во	x 562, 6	(Address)	Kansas i8

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY 508 East Murdock, Wichita, Kansas

Company- NATURAL GAS & OIL CO.

SEC.

26 **7.** 25 SE SE NW B. 16W

Total Depth, 4419 RTD

Comm. 7-31-58

Comp. 8-16-58

ವೆtot or Treated. ್ನ

Contractor. Honaker-Davis Drilling Co., Issued. 10-18-58

CASING:

8 5/8" 0 316: W/225 sks. cem., . 5 1/2" 0 4418: W/100 sks. cem.,

County Edwards

KANSAS



Elevation. 2060! RB.

Production. 925 BOPD.

Figures Indicate Bottom of Formations.

Top soil, sand & gravel	200
shale	320
shale & red bed	1035
Anhydrite	1060
shale & shells	2040
lime & shale	4125
lime	4185
lime & shale	4345
lime & chert	4391
lime & sand	4400
lime & chert	- 4419 RTD.
Total Depth.	

STATE CORPORATION COMMISSION

APR 1 9 1968

CONSERVATION DIVISION

Wichita, Kansas

TOPS SCHLUMBERGER:

Anhydrite 1035 Brown Lime 3864 3880 Lansing Base Kansas City 4162 Base Fort. Scott 4320 Mississippi 4372 Kinderhock Shale 3483 Kinderhook Sand 3496 Viola

DST:

#1 4356-4391, open 1 hour, strong blow, gas to surface in 28 min, too small to measure, recovered 210' HOWGON, 120), muddy gassy oil, shut in 20 min, IFP 75#, FFP 138#, FBHP 1095#,

Farforated Mississippi 4373-80 W/50 bullets show oil,

Acidized with 500 gal mud acid and 95 B0 at 1200%, seab and flow 26 B0 in 1 hour after load back.

9-8-58

State potential 925 BOPD, no water, thru 32/64" choke.

EENCILED OCT 18 1958

ORIGINAL

DRILLER'S LOG

Natural Gas and Oil Company OPERATOR

8/5/8" @ 3/6' W/ 225 shoe.

CONTRACTOR

Honaker-Davis Drlg Co

5 1/2" @ 4418' w/100

FARM

Russell "A" 2, SE SE NW Sec. 26-258-16W

Edwards County, Kansas

10.4419

COMMENCED:

July_31, 1958 - Rotary

Jasue Oate 10-19-59.

August 14, 1958 - Cable tools

COMPLETED

August 11, 1958 - Rotary

August 16, 1958 - Cable Tools

Prod 925. BOPD. ELEVATION 2060 RB Top soil, sand and gravel 0 to 200 STATE CORPORATION CO. MIMISSION 320 200 to Blue shale 1035 320 Shale and red bed 1035 1060 Anhydrite to NOV1 4 1968 1060 2040 Shale and shells to CONSERVATION DIVISION 2040 4125 Lime and shale to 4185 4125 to Lime Wichita, Kansas 4185 4345 to Lime and shale 4345 4391 Lime and chert to Lime and sand 4391 4400 to Lime and chert 4400 4419 to T.D. - rotary 4419

Set 316' of 8 5/8' surface pipe. Cemented with 225 sacks cement and 4 sacks calcium chloride.

Set 4418' of 5 1/2" 15.5# casing. Cemented with 100 sacks cement.

Schlumberger tops:

1035 Anhydrite 3864

4162 Base K C Base Ft. Scott4320

Kinderhook Shale 4383

Brown Lime

Lansing"

3880

4372 Mississippi

Kinderhook Sand 4396 Viols

4404

Drill Stem Tests

#1 4356-4391, open 1 hour, strong blow, gas to surface in 28 min, too small to measure, recovered 210' HO&GCM, 120' muddy gassy oil, shut in 20 min, IFP 75#, FFP 138#, FBHP 1095#.

Perforated Mississippi 4373-80 w/50 bullets, show oil, Acidized with 500 gal mud acid and 95 BO at 1200#, swab and flow 26 BO in 1 hour after load back 9/8/58 State potential 925 BOPD, no water, thru 32/64" choke.